

NYISO CEO/COO Report

Stephen Whitley

President & Chief Executive Officer

Rick Gonzales

Senior Vice President & Chief Operating Officer New York Independent System Operator

Management Committee Meeting

January 29, 2014 Rensselaer, NY



NYISO CEO/COO Report

CEO Report

COO Report

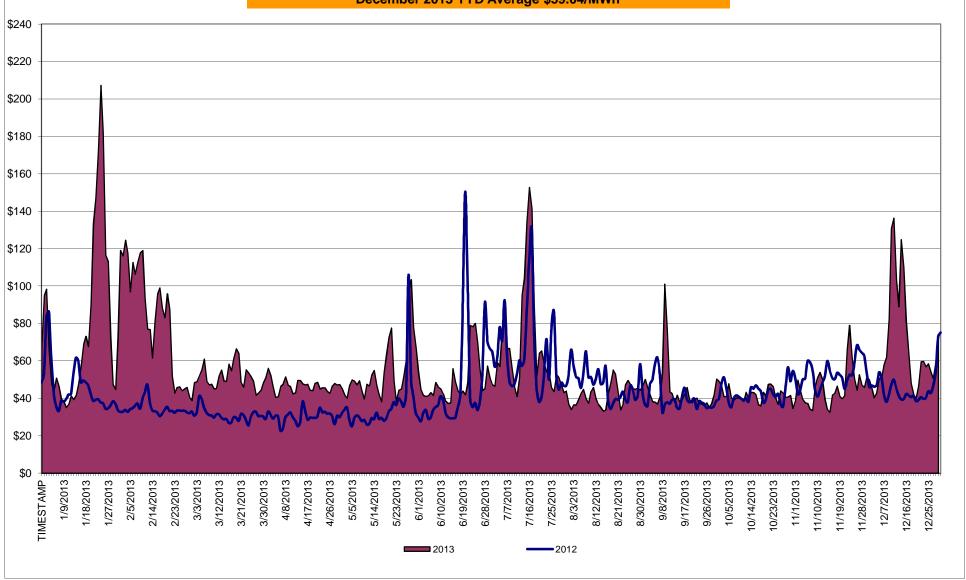
- Market Performance Highlights For Information Only
- Operations Performance Metrics Monthly Report

Market Performance Highlights for December 2013

- LBMP for December is \$66.39/MWh; higher than \$43.27/MWh in November and \$44.67/MWh in December 2012.
 - Day Ahead and Real Time Load Weighted LBMPs are higher compared to November.
- 2013's average monthly cost of \$59.04/MWh is a 30% increase from \$45.28/MWh in 2012.
- Average daily sendout is 450 GWh/day in December; higher than 421 GWh/day in November 2013 and 434 GWh/day in December 2012.
- Natural gas and distillate prices were higher compared to the previous month.
 - Natural Gas (Transco Z6 NY) was \$5.55/MMBtu, up 46.5% from \$3.79/MMBtu in November.
 - Jet Kerosene Gulf Coast was \$21.93/MMBtu, up from \$21.01/MMBtu in November.
 - Ultra Low Sulfur No.2 Diesel NY Harbor was \$21.80/MMBtu, up from \$21.03/MMBtu in November.
- Uplift per MWh is lower compared to the previous month.
 - Uplift (not including NYISO cost of operations) is (\$0.25)/MWh; lower than (\$0.06)/MWh in November.
 - The Local Reliability Share is \$0.12/MWh, lower than \$0.19 in November.
 - The Statewide Share is (\$0.37)/MWh, lower than (\$0.25)/MWh in November.
 - TSA \$ per NYC MWh is \$0.00/MWh.
- Total uplift costs (Schedule 1 components including NYISO Cost of Operations) are lower than November.

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)*

2012 Annual Average \$45.28/MWh December 2012 YTD Average \$45.28/MWh December 2013 YTD Average \$59.04/MWh

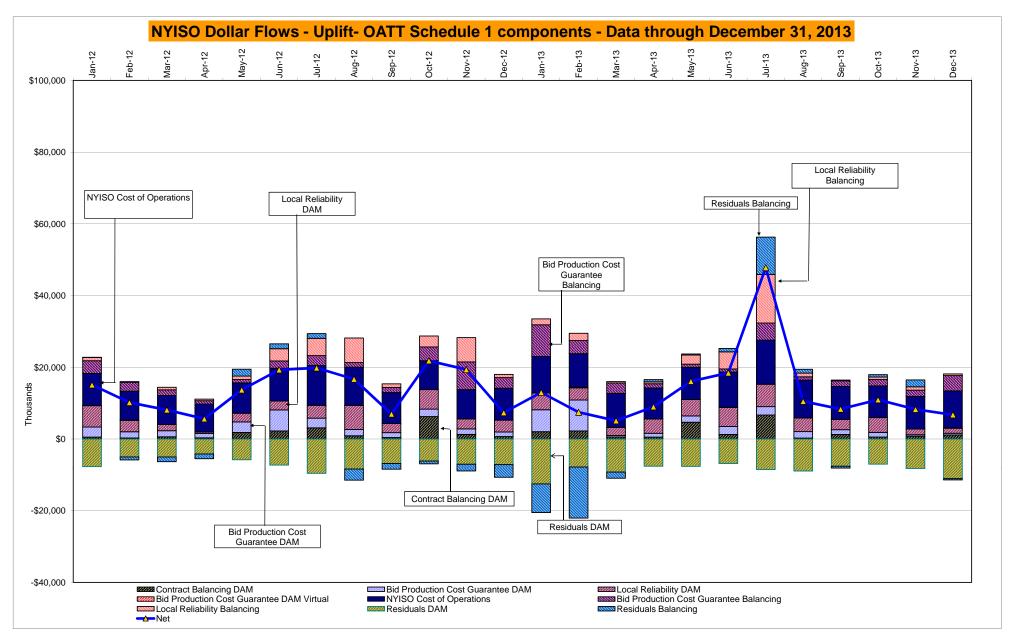


^{*} Excludes ICAP payments.

NYISO Average Cost/MWh (Energy and Ancillary Services) * from the LBMP Customer point of view

2013	January	February	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December
LBMP	79.77	85.76	48.94	44.47	52.21	50.17	68.36	40.80	44.22	39.83	43.27	66.39
NTAC	0.79	0.83	0.76	0.94	0.89	0.90	0.70	0.32	0.61	0.91	1.08	0.59
Reserve	0.38	0.44	0.43	0.36	0.49	0.34	0.50	0.32	0.38	0.42	0.38	0.44
Regulation	0.13	0.13	0.10	0.11	0.09	0.13	0.11	0.13	0.13	0.16	0.13	0.12
NYISO Cost of Operations	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69	0.69
Uplift	0.21	(0.15)	(0.33)	0.02	0.38	0.40	1.55	(0.15)	(0.14)	0.16	(0.06)	(0.25)
Uplift: Local Reliability Share	0.44	0.40	0.19	0.37	0.55	0.72	1.13	0.32	0.23	0.38	0.19	0.12
Uplift: Statewide Share	(0.23)	(0.55)	(0.52)	(0.35)	(0.17)	(0.31)	0.42	(0.47)	(0.36)	(0.21)	(0.25)	(0.37)
Voltage Support and Black Start	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36
Avg Monthly Cost	82.34	88.06	50.96	46.95	55.12	53.00	72.27	42.48	46.25	42.55	45.86	68.34
, rug menun, eeer	02.01	00.00	00.00		00.12	00.00		12.10	10.20	12.00	10.00	00.01
Avg YTD Cost	82.34	85.08	74.02	67.81	65.47	63.36	64.99	62.16	60.62	59.20	58.14	59.04
TSA \$ per NYC MWh	0.00	0.00	0.00	0.04	0.58	0.61	1.52	0.43	0.22	0.01	0.00	0.00
2012	January	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December
LBMP	44.00	32.45	28.98	28.31	34.68	47.37	63.80	46.24	39.59	39.30	50.16	44.67
NTAC	0.85	0.80	0.68	0.71	0.72	0.77	0.58	0.65	0.57	0.70	0.75	0.83
Reserve	0.35	0.25	0.38	0.32	0.13	0.36	0.36	0.22	0.23	0.29	0.40	0.26
Regulation	0.10	0.08	0.13	0.12	0.09	0.15	0.15	0.12	0.09	0.10	0.11	0.09
NYISO Cost of Operations	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64
Uplift	0.44	0.17	0.00	(0.18)	(0.11)	0.61	0.23	0.22	(0.33)	1.04	0.82	(0.11)
Uplift: Local Reliability Share	0.49	0.27	0.19	0.07	0.25	0.42	0.49	0.83	0.26	0.67	0.72	0.30
Uplift: Statewide Share	(0.05)	(0.10)	(0.19)	(0.25)	(0.36)	0.19	(0.26)	(0.61)	(0.59)	0.38	0.11	(0.41)
Voltage Support and Black Start	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
Avg Monthly Cost	46.75	34.75	31.19	30.29	36.52	50.27	66.14	48.46	41.17	42.44	53.26	46.74
Avg YTD Cost	46.75	41.12	37.96	36.09	36.18	38.89	44.26	44.91	44.51	44.33	45.14	45.28
TSA \$ per NYC MWh	0.00	0.00	0.00	0.00	1.52	0.45	0.85	0.46	0.59	0.00	0.00	0.00
2011	January	February	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	<u>September</u>	October	November	<u>December</u>
LBMP	74.91	55.60	46.98	46.44	48.49	60.33	75.76	56.04	46.86	42.49	38.97	39.73
NTAC	0.62	0.75	0.86	0.81	1.13	1.22	0.66	0.60	0.43	0.56	0.62	0.69
Reserve	0.44	0.50	0.41	0.43	0.48	0.28	0.28	0.13	0.25	0.41	0.26	0.28
Regulation	0.20	0.18	0.15	0.12	0.10	0.15	0.12	0.09	0.08	0.09	0.08	0.09
NYISO Cost of Operations	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70
Uplift	1.26	0.58	0.45	0.21	(0.02)	0.61	1.42	0.65	0.15	(0.21)	0.11	0.15
Uplift: Local Reliability Share	0.95	0.71	0.33	0.38	0.36	0.82	1.19	0.87	0.45	0.23	0.19	0.19
Uplift: Statewide Share	0.31	(0.12)	0.12	(0.18)	(0.38)	(0.21)	0.24	(0.21)	(0.30)	(0.44)	(0.08)	(0.05)
Voltage Support and Black Start	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37
Avg Monthly Cost	78.50	58.69	49.92	49.07	51.24	63.67	79.30	58.58	48.83	44.40	41.11	42.00
Avg YTD Cost	78.50	68.82	62.36	59.14	57.52	58.70	62.77	62.13	60.66	59.18	57.76	56.47
TSA \$ per NYC MWh	0.00	0.00	0.00	0.13	0.00	1.45	0.38	1.59	0.15	0.00	0.00	0.00

* Excludes ICAP payments. Market Mitigation and Analysis Prepared: 1/7/2014 9:34 AM



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

<u>2013</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December
Day Ahead Market MWh	15,140,096	14,116,189	14,250,091	12,963,905	13,451,310	14,872,971	17,974,314	16,090,437	14,021,472	13,411,499	13,692,854	15,406,816
DAM LSE Internal LBMP Energy Sales	56%	55%	56%	57%	56%	57%	59%	57%	55%	51%	52%	52%
DAM External TC LBMP Energy Sales	4%	6%	3%	3%	1%	1%	1%	0%	0%	0%	3%	6%
DAM Bilateral - Internal Bilaterals	38%	37%	38%	37%	37%	36%	33%	36%	38%	41%	40%	36%
DAM Bilateral - Importl/Non-LBMP Market Bilaterals	0%	0%	0%	0%	3%	4%	5%	5%	4%	5%	4%	4%
DAM Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	2%	1%
DAM Bilateral - Wheel Through Bilaterals	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Balancing Energy Market MWh	-471,167	-648,574	-501,253	-525,278	-501,948	-669,315	-296,335	-905,673	-750,587	-682,567	-573,122	-528,397
Balancing Energy LSE Internal LBMP Energy Sales	-131%	-117%	-127%	-123%	-133%	-115%	-188%	-113%	-120%	-123%	-134%	-131%
Balancing Energy External TC LBMP Energy Sales	33%	20%	23%	21%	35%	16%	78%	9%	11%	14%	23%	16%
Balancing Energy Bilateral - Internal Bilaterals	4%	10%	11%	3%	5%	4%	10%	3%	6%	6%	4%	13%
Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	1%	4%	0%	0%	0%	0%	0%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	5%	3%	4%	5%	4%	2%	3%	1%	2%	4%	7%	5%
Balancing Energy Bilateral - Wheel Through Bilaterals	-11%	-16%	-11%	-6%	-11%	-9%	-7%	0%	1%	0%	1%	-4%
Transactions Summary												
LBMP	59%	59%	58%	59%	55%	56%	59%	54%	53%	49%	52%	56%
Internal Bilaterals	39%	39%	40%	39%	39%	38%	34%	39%	41%	43%	41%	38%
Import Bilaterals	0%	0%	0%	0%	4%	4%	5%	5%	4%	6%	4%	4%
Export Bilaterals	1%	1%	2%	2%	2%	1%	1%	1%	2%	2%	2%	2%
Wheels Through	1%	0%	1%	1%	0%	1%	1%	1%	1%	1%	1%	1%
Market Share of Total Load												
Day Ahead Market	103.2%	104.8%	103.6%	104.2%	103.9%	104.7%	101.7%	106.0%	105.7%	105.4%	104.4%	103.6%
Balancing Energy +	-3.2%	-4.8%	-3.6%	-4.2%	-3.9%	-4.7%	-1.7%	-6.0%	-5.7%	-5.4%	-4.4%	-3.6%
Total MWH	14,668,929	13,467,615	13,748,838	12,438,627	12,949,362	14,203,656	17,677,979	15,184,764	13,270,885	12,728,932	13,119,732	14,878,419
Average Daily Energy Sendout/Month GWh	453	453	429	398	407	469	561	485	438	407	421	450
2012	January	<u>February</u>	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December
Day Ahead Market MWh	14.877.279	13.473.786	13.590.456	12.482.692		14.898.725	17.946.019	17.185.445	14.262.425	· · · · · · · · · · · · · · · · · · ·		
Day Ahead Market MWh DAM I SE Internal I BMP Energy Sales	14,877,279	13,473,786	13,590,456	12,482,692 59%	13,324,441	14,898,725		17,185,445 63%	14,262,425	13,354,729	12,839,137	14,719,983
DAM LSE Internal LBMP Energy Sales	58%	57%	58%	59%	13,324,441 61%	63%	65%	63%	61%	13,354,729 60%	12,839,137 62%	14,719,983 57%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales	58% 1%				13,324,441	63% 1%	65% 1%			13,354,729	12,839,137	14,719,983 57% 3%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals	58% 1% 38%	57% 1%	58% 0%	59% 1%	13,324,441 61% 1% 36%	63%	65%	63% 1%	61% 0%	13,354,729 60% 1%	12,839,137 62% 3%	14,719,983 57% 3% 37%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals	58% 1%	57% 1% 40%	58% 0% 40%	59% 1% 38%	13,324,441 61% 1%	63% 1% 35%	65% 1% 32%	63% 1% 34% 0%	61% 0% 37%	13,354,729 60% 1% 38%	12,839,137 62% 3% 33%	14,719,983 57% 3% 37% 0%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals	58% 1% 38% 0%	57% 1% 40% 0%	58% 0% 40% 0%	59% 1% 38% 0%	13,324,441 61% 1% 36% 0%	63% 1% 35% 0%	65% 1% 32% 0%	63% 1% 34%	61% 0% 37% 0%	13,354,729 60% 1% 38% 0%	12,839,137 62% 3% 33% 0%	14,719,983 57% 3% 37%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals	58% 1% 38% 0% 1%	57% 1% 40% 0% 2% 0%	58% 0% 40% 0% 2%	59% 1% 38% 0% 2% 1%	13,324,441 61% 1% 36% 0% 1% 1%	63% 1% 35% 0% 1% 1%	65% 1% 32% 0% 1% 1%	63% 1% 34% 0% 1% 1%	61% 0% 37% 0% 1% 0%	13,354,729 60% 1% 38% 0% 1% 0%	12,839,137 62% 3% 33% 0% 1%	14,719,983 57% 3% 37% 0% 1% 1%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh	58% 1% 38% 0% 1% 1% -878,126	57% 1% 40% 0% 2% 0% -816,828	58% 0% 40% 0% 2% 1%	59% 1% 38% 0% 2% 1% -371,022	13,324,441 61% 1% 36% 0% 1% 1% -31,455	63% 1% 35% 0% 1% 1% -528,764	65% 1% 32% 0% 1% 1% -579,200	63% 1% 34% 0% 1% 1% -528,885	61% 0% 37% 0% 1% 0%	13,354,729 60% 1% 38% 0% 1% 0% -752,624	12,839,137 62% 3% 33% 0% 1% 1%	14,719,983 57% 3% 37% 0% 1% 1% -737,059
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DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals	58% 1% 38% 0% 1% 1% -878,126 -110% 9% 1% 0% 4%	57% 1% 40% 0% 2% 0% -816,828 -111% 7% 1% 0% 3%	58% 0% 40% 0% 2% 1% -896,684 -110% 7% 1% 0% 3%	59% 1% 38% 0% 2% 1% -371,022 -126% 20% 4% 0% 7%	13,324,441 61% 1% 36% 0% 1% -31,455 -561% 347% 107% 0% 54%	63% 1% 35% 0% 1% 1% -528,764 -129% 23% 8% 0% 3%	65% 1% 32% 0% 1% 1% -579,200 -126% 19% 6% 0% 2%	63% 1% 34% 0% 1% 1% -528,885 -138% 30% 4% 0% 2%	61% 0% 37% 0% 1% 0% -695,280 -121% 13% 4% 0% 3%	13,354,729 60% 1% 38% 0% 1% 0% -752,624 -126% 20% 3% 0% 3%	12,839,137 62% 3% 33% 0% 1% 146 13,283 -1421% 1411% 0% 135%	14,719,983 57% 3% 37% 0% 1% -737,059 -108% 7% 0% 0% 3%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	58% 1% 38% 0% 1% 1% -878,126 -110% 9% 1% 0% 4%	57% 1% 40% 0% 2% 0% -816,828 -111% 7% 1% 0% 3%	58% 0% 40% 0% 2% 1% -896,684 -110% 7% 1% 0% 3%	59% 1% 38% 0% 2% 1% -371,022 -126% 20% 4% 0% 7%	13,324,441 61% 1% 36% 0% 1% -31,455 -561% 347% 107% 0% 54%	63% 1% 35% 0% 1% 1% -528,764 -129% 23% 8% 0% 3%	65% 1% 32% 0% 1% 1% -579,200 -126% 19% 6% 0% 2%	63% 1% 34% 0% 1% -528,885 -138% 30% 4% 0% 2%	61% 0% 37% 0% 1% 0% -695,280 -121% 13% 4% 0% 3%	13,354,729 60% 1% 38% 0% 1% 0% -752,624 -126% 20% 3% 0% 3%	12,839,137 62% 3% 33% 0% 1% 14% 13,283 -1421% 0% 135% -32%	14,719,983 57% 3% 37% 0% 1% -737,059 -108% 7% 0% 0% 3% -2%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary	58% 1% 38% 0% 1% 1% -878,126 -110% 9% 1% 0% 4% -3%	57% 1% 40% 0% 2% 0% -816,828 -111% 7% 1% 0% 3% 0%	58% 0% 40% 2% 1% -896,684 -110% 7% 1% 0% 3% -1%	59% 1% 38% 0% 2% 1% -371,022 -126% 4% 0% 7% -4%	13,324,441 61% 1% 36% 0% 1% -31,455 -561% 347% 107% 0% 54% -46%	63% 1% 35% 0% 1% 1% -528,764 -129% 23% 8% 0% 3% -5%	65% 1% 32% 0% 1% 1% -579,200 -126% 19% 6% 0% 2%	63% 1% 34% 0% 1% 1% -528,885 -138% 30% 4% 0% 2%	61% 0% 37% 0% 1% 0% -695,280 -121% 13% 4% 0% 3% 1%	13,354,729 60% 1% 38% 0% 1% 0% -752,624 -126% 20% 3% 0% 3% 1%	12,839,137 62% 3% 33% 0% 1% 146 13,283 -1421% 1411% 0% 135%	14,719,983 57% 3% 37% 0% 1% -737,059 -108% 7% 0% 0% 3%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP	58% 1% 38% 0% 1% 1% -878,126 -110% 9% 1% 0% 4% -3%	57% 1% 40% 0% 2% 0% -816,828 -111% 7% 1% 0% 3% 0%	58% 0% 40% 0% 2% 1% -896,684 -110% 7% 1% 0% 3% -1%	59% 1% 38% 0% 2% 1% -371,022 -126% 20% 4% 0% 7% -4%	13,324,441 61% 1% 36% 0% 1% 1% -31,455 -561% 0% 54% -46%	63% 1% 35% 0% 1% 1% -528,764 -129% 23% 8% 0% 3% -5%	65% 1% 32% 0% 1% 1% -579,200 -126% 6% 0% 0% 65%	63% 1% 34% 0% 1% 1% -528,885 -138% 30% 4% 0% 2% 2%	61% 0% 37% 0% 1% 0% -695,280 -121% 13% 4% 0% 3% 1%	13,354,729 60% 1% 38% 0% 1% 0% -752,624 -126% 20% 3% 0% 3% 1%	12,839,137 62% 3% 33% 0% 1% 14% 13,283 -1421% 7% 0% 135% -32%	14,719,983 57% 3% 37% 0% 1% 1% -737,059 -108% 7% 0% 0% 3% -2%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals	58% 1% 38% 0% 1% 1% -878,126 -110% 9% 1% 0% 4% -3%	57% 1% 40% 0% 2% 0% -816,828 -111% 7% 1% 0% 3% 0%	58% 0% 40% 0% 2% 1% -896,684 -110% 7% 1% 0% 3% -1%	59% 1% 38% 0% 2% 1% -371,022 -126% 20% 4% 0% 7% -4%	13,324,441 61% 1% 36% 0% 1% 1% -31,455 -561% 347% 107% 0% 54% -46%	63% 1% 35% 0% 1% 1-528,764 -129% 23% 8% 0% 3% -5%	65% 1% 32% 0% 1% 1% -579,200 -126% 19% 6% 0% 0% 0% 33%	63% 1% 34% 0% 1% 1528,885 -138% 30% 4% 0% 2% 2%	61% 0% 37% 0% 1% 0% -695,280 -121% 13% 4% 0% 3% 1%	13,354,729 60% 1% 38% 0% 1% 0% -752,624 -126% 20% 3% 0% 3% 1% 1%	12,839,137 62% 3% 33% 0% 1% 14% 13,283 -1421% 7% 0% 135% -32%	14,719,983 57% 3% 37% 0% 1% 1% -737,059 -108% 7% 0% 0% 3% -2% 58% 39%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals	58% 1% 38% 0% 1% 1% -878,126 -110% 9% 1% 0% 4% -3%	57% 1% 40% 0% 2% 0% -816,828 -111% 7% 1% 0% 3% 0%	58% 0% 40% 0% 2% 1% -896,684 -110% 7% 0% 3% -1%	59% 1% 38% 0% 2% 1% -371,022 -126% 20% 4% 0% -7% -4%	13,324,441 61% 1% 36% 0% 1% 1% -31,455 -561% 347% 107% 0% 54% -46%	63% 1% 35% 0% 1% -528,764 -129% 23% 8% 0% -5% 62% 36% 0%	65% 1% 32% 0% 1% 1579,200 -126% 19% 6% 0% 2% 0%	63% 1% 34% 0% 1% -528,885 -138% 30% 4% 0% 2% 2% 63% 35% 0%	61% 0% 37% 0% 1% 0% -695,280 -121% 13% 4% 0% 3% 1%	13,354,729 60% 1% 38% 0% 1% 0% -752,624 -126% 20% 3% 0% 3% 1% 58% 40% 0%	12,839,137 62% 3% 33% 0% 1% 11% 13,283 -1421% 1411% 0% 135% -32%	14,719,983 57% 3% 37% 0% 1% 1% -737,059 -108% 7% 0% 0% 3% -2% 58% 39% 0%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals	58% 1% 38% 0% 1% 1% -878,126 -110% 9% 1% 0% 4% -3%	57% 1% 40% 0% 2% 0% -816,828 -111% 7% 0% 3% 0% 56% 42% 0% 2%	58% 0% 40% 0% 2% 1% -896,684 -110% 7% 0% 3% -1%	59% 1% 38% 0% 2% 1% -371,022 -126% 20% 4% 0% -7% -4% 59% 39% 0% 2%	13,324,441 61% 1% 36% 0% 1% -31,455 -561% 347% 107% 0% -46% 61% 36% 0% 2%	63% 1% 35% 0% 1% -528,764 -129% 23% 8% 0% -5% 62% 36% 0% 1%	65% 1% 32% 0% 1% 1% -579,200 -126% 19% 6% 0% 0% 33% 0% 1%	63% 1% 34% 0% 1% -528,885 -138% 30% 4% 0% 2% 2% 63% 35% 0% 1%	61% 0% 37% 0% 1% 0% -695,280 -121% 13% 4% 0% 3% 1%	13,354,729 60% 1% 38% 0% 1% 0% -752,624 -126% 20% 3% 0% 3% 1% 40% 0% 2%	12,839,137 62% 3% 33% 0% 1% 11% 13,283 -1421% 1411% 0% 135% -32% 65% 33% 0% 2%	14,719,983 57% 3% 37% 0% 1% 1% -737,059 -108% 7% 0% 0% 3% -2% 58% 39% 0% 2%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through	58% 1% 38% 0% 1% 1% -878,126 -110% 9% 1% 0% 4% -3%	57% 1% 40% 0% 2% 0% -816,828 -111% 7% 0% 3% 0% 56% 42% 0% 2%	58% 0% 40% 0% 2% 1% -896,684 -110% 7% 0% 3% -1%	59% 1% 38% 0% 2% 1% -371,022 -126% 20% 4% 0% -7% -4% 59% 39% 0% 2%	13,324,441 61% 1% 36% 0% 1% -31,455 -561% 347% 107% 0% -46% 61% 36% 0% 2%	63% 1% 35% 0% 1% -528,764 -129% 23% 8% 0% -5% 62% 36% 0% 1%	65% 1% 32% 0% 1% 1% -579,200 -126% 19% 6% 0% 0% 33% 0% 1%	63% 1% 34% 0% 1% -528,885 -138% 30% 4% 0% 2% 2% 63% 35% 0% 1%	61% 0% 37% 0% 1% 0% -695,280 -121% 13% 4% 0% 3% 1%	13,354,729 60% 1% 38% 0% 1% 0% -752,624 -126% 20% 3% 0% 3% 1% 40% 0% 2%	12,839,137 62% 3% 33% 0% 1% 11% 13,283 -1421% 1411% 0% 135% -32% 65% 33% 0% 2%	14,719,983 57% 3% 37% 0% 1% 1% -737,059 -108% 7% 0% 0% 3% -2% 58% 39% 0% 2%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load	58% 1% 38% 0% 1% 1% -878,126 -110% 9% 1% 0% 4% -3%	57% 1% 40% 0% 2% 0% -816,828 -111% 1% 0% 3% 0% -56% 42% 0% 2% 0%	58% 0% 40% 0% 2% 1% -896,684 -110% 0% 3% -1% -55% 43% 0% 2% 1%	59% 1% 38% 0% 2% 1% -371,022 -126% 20% 4% 0% -4% 59% 39% 0% 2% 1%	13,324,441 61% 1% 36% 0% 1% -31,455 -561% 347% 107% 0% -46% 61% 36% 0% 2% 1%	63% 1% 35% 0% 1% -528,764 -129% 23% 8% 0% 36% -5% 62% 36% 0% 1%	65% 1% 32% 0% 1% 1% -579,200 -126% 6% 0% 2% 0% -65% 33% 0% 1% 1%	63% 1% 34% 0% 1% 1528,885 -138% 30% 2% 2% 63% 35% 0% 1%	61% 0% 37% 0% 1% -695,280 -121% 4% 0% 3% 1%	13,354,729 60% 1% 38% 0% 1% 0% -752,624 -126% 20% 3% 0% 3% 1% 58% 40% 0% 2% 0%	12,839,137 62% 3% 33% 0% 1% 1416 13,283 -1421% 1411% 0% 135% -32% 65% 33% 0% 2% 1%	14,719,983 57% 3% 37% 0% 1% 1-737,059 -108% 7% 0% 3% -2% 58% 39% 0% 2% 1%
DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Internal Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market	58% 1% 38% 0% 1% 1% -878,126 -110% 9% 4% -3% 57% 41% 0% 2% 1%	57% 1% 40% 0% 2% 0% -816,828 -111% 7% 1% 0% 3% 0% 566% 42% 0% 2% 0%	58% 0% 40% 0% 2% 1% -896,684 -110% 1% 0% 3% -1% 55% 43% 0% 2% 1%	59% 1% 38% 0% 2% 1% -371,022 -126% 4% 0% 7% -44% 59% 39% 0% 2% 1%	13,324,441 61% 1% 36% 0% 1% -31,455 -561% 347% 107% 0% -46% 61% 36% 0% 2% 1%	63% 1% 35% 0% 1% 1% -528,764 -129% 23% 8% 0% 3% -5% 62% 36% 0% 1% 1%	65% 1% 32% 0% 1% 1% -579,200 -126% 6% 0% 2% 0% -65% 33% 0% 1% 1% 103.3%	63% 1% 34% 0% 1% 1% -528,885 -138% 30% 4% 0% 2% 2% 63% 35% 0% 1% 103.2%	61% 0% 37% 0% 1% -695,280 -121% 13% 4% 0% 3% 1% 59% 39% 0% 1%	13,354,729 60% 1% 38% 0% 1% 0% -752,624 -126% 20% 3% 0% 3% 1% 58% 40% 0% 2% 0% 106.0%	12,839,137 62% 3% 33% 0% 1% 146 13,283 -1421% 1411% 0% 135% -32% 65% 33% 0% 2% 1%	14,719,983 57% 3% 37% 0% 1% -737,059 -108% 7% 0% 0% 3% -2% 58% 39% 0% 2% 1%

⁺ Balancing Energy: Load(MW) purchased at Real Time LBMP.

Notes: Percent totals may not equal 100% due to rounding. Virtual Transactions are not reflected in this chart.

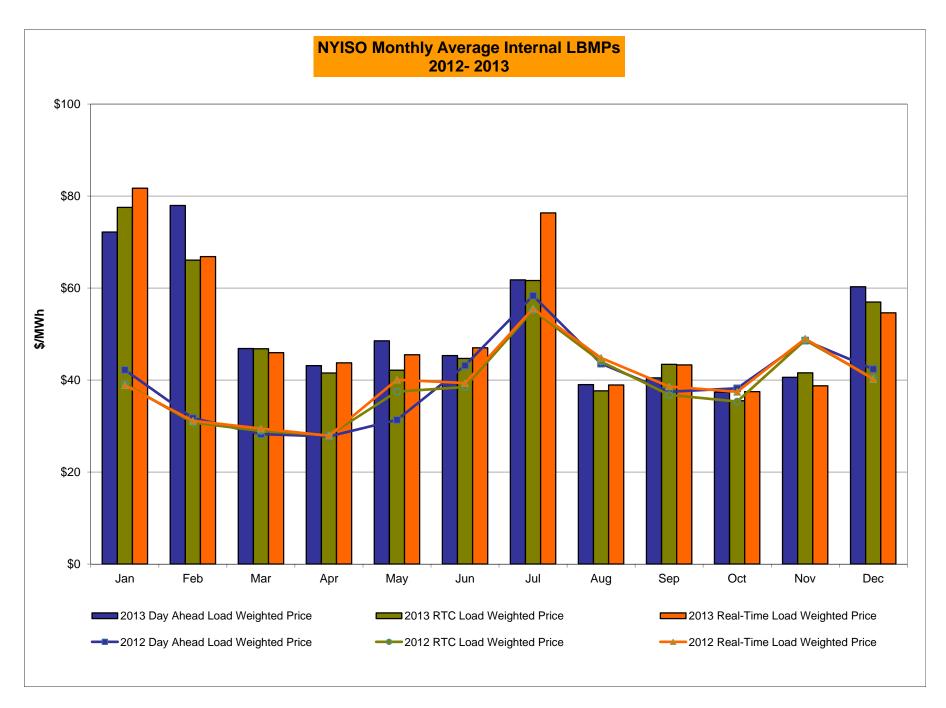
^{*} The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

NYISO Markets 2013 Energy Statistics

DAY AUFAD I DMD	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	October	November	<u>December</u>
DAY AHEAD LBMP Price *	\$69.17	\$75.82	\$45.97	\$42.21	\$45.87	\$42.66	\$56.90	\$37.19	\$38.32	\$36.15	\$39.18	\$57.72
Standard Deviation	\$47.21	\$29.98	\$9.40	\$7.84	\$18.77	\$17.98	\$37.12	\$11.85	\$15.21	\$9.15	\$13.56	\$28.61
Load Weighted Price **	\$72.17	\$77.95	\$46.85	\$43.13	\$48.52	\$45.32	\$61.77	\$39.00	\$40.47	\$37.37	\$40.58	\$60.27
RTC LBMP												
Price *	\$73.69	\$64.15	\$45.75	\$40.50	\$39.51	\$42.00	\$55.41	\$35.90	\$39.06	\$34.08	\$39.57	\$54.53
Standard Deviation	\$88.27	\$36.96	\$22.62	\$14.79	\$24.44	\$30.96	\$58.54	\$18.35	\$60.70	\$17.38	\$30.77	\$41.66
Load Weighted Price **	\$77.52	\$66.07	\$46.79	\$41.52	\$42.14	\$44.70	\$61.64	\$37.65	\$43.41	\$35.49	\$41.56	\$56.95
REAL TIME LBMP												
Price *	\$76.47	\$64.87	\$45.01	\$42.74	\$42.32	\$43.93	\$65.57	\$37.03	\$39.02	\$36.02	\$37.28	\$52.49
Standard Deviation	\$83.80	\$38.96	\$16.27	\$15.96	\$26.99	\$34.72	\$89.92	\$20.11	\$36.85	\$19.07	\$25.69	\$34.01
Load Weighted Price **	\$81.71	\$66.83	\$45.94	\$43.73	\$45.50	\$47.00	\$76.32	\$38.92	\$43.28	\$37.47	\$38.75	\$54.60
Average Daily Energy Sendout/Month GWh	453	453	429	398	407	469	561	485	438	407	421	450
				NVICO	Markata	2012 Eno	rgy Stati	otios				
				<u> </u>	<u>warkets</u>	ZUIZ EIIE	rgy Statis	<u>51105</u>				
	lanuary	February	March						Sentember	October	November	December
DAY AHEAD LBMP	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	May	June	July	August	September	October	November	<u>December</u>
DAY AHEAD LBMP Price *	<u> </u>	<u>-</u>	<u> </u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August				
Price *	\$40.91	\$31.15	\$27.44	<u>April</u> \$26.88	<u>May</u> \$29.79	<u>June</u> \$38.71	<u>July</u> \$53.95	<u>August</u> \$41.17	\$35.74	\$37.10	\$47.31	\$41.47
	<u> </u>	<u>-</u>	<u> </u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August				
Price * Standard Deviation Load Weighted Price **	\$40.91 \$15.62	\$31.15 \$6.23	\$27.44 \$7.00	April \$26.88 \$7.04	May \$29.79 \$10.22	June \$38.71 \$31.58	July \$53.95 \$32.19	August \$41.17 \$15.94	\$35.74 \$11.26	\$37.10 \$8.21	\$47.31 \$11.52	\$41.47 \$10.18
Price * Standard Deviation Load Weighted Price ** RTC LBMP	\$40.91 \$15.62 \$42.20	\$31.15 \$6.23 \$31.73	\$27.44 \$7.00 \$28.25	April \$26.88 \$7.04	May \$29.79 \$10.22 \$31.33	<u>June</u> \$38.71 \$31.58 \$43.17	July \$53.95 \$32.19	<u>August</u> \$41.17 \$15.94 \$43.57	\$35.74 \$11.26 \$37.44	\$37.10 \$8.21 \$38.19	\$47.31 \$11.52 \$48.58	\$41.47 \$10.18 \$42.38
Price * Standard Deviation Load Weighted Price **	\$40.91 \$15.62 \$42.20 \$37.93	\$31.15 \$6.23 \$31.73	\$27.44 \$7.00 \$28.25 \$28.15	April \$26.88 \$7.04 \$27.72	May \$29.79 \$10.22	June \$38.71 \$31.58	July \$53.95 \$32.19 \$58.33	August \$41.17 \$15.94	\$35.74 \$11.26 \$37.44 \$34.76	\$37.10 \$8.21	\$47.31 \$11.52 \$48.58	\$41.47 \$10.18 \$42.38
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price *	\$40.91 \$15.62 \$42.20	\$31.15 \$6.23 \$31.73	\$27.44 \$7.00 \$28.25	April \$26.88 \$7.04 \$27.72	May \$29.79 \$10.22 \$31.33	38.71 \$31.58 \$43.17 \$34.58	July \$53.95 \$32.19 \$58.33 \$51.05	August \$41.17 \$15.94 \$43.57	\$35.74 \$11.26 \$37.44	\$37.10 \$8.21 \$38.19 \$34.11	\$47.31 \$11.52 \$48.58	\$41.47 \$10.18 \$42.38
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price * Standard Deviation Load Weighted Price **	\$40.91 \$15.62 \$42.20 \$37.93 \$23.43	\$31.15 \$6.23 \$31.73 \$30.31 \$7.26	\$27.44 \$7.00 \$28.25 \$28.15 \$22.87	April \$26.88 \$7.04 \$27.72 \$27.19 \$15.67	\$29.79 \$10.22 \$31.33 \$34.27 \$46.03	\$38.71 \$31.58 \$43.17 \$34.58 \$57.26	\$53.95 \$32.19 \$58.33 \$51.05 \$60.86	\$41.17 \$15.94 \$43.57 \$41.79 \$22.90	\$35.74 \$11.26 \$37.44 \$34.76 \$23.14	\$37.10 \$8.21 \$38.19 \$34.11 \$19.02	\$47.31 \$11.52 \$48.58 \$46.72 \$33.25	\$41.47 \$10.18 \$42.38 \$39.13 \$22.23
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price * Standard Deviation	\$40.91 \$15.62 \$42.20 \$37.93 \$23.43	\$31.15 \$6.23 \$31.73 \$30.31 \$7.26	\$27.44 \$7.00 \$28.25 \$28.15 \$22.87	April \$26.88 \$7.04 \$27.72 \$27.19 \$15.67	\$29.79 \$10.22 \$31.33 \$34.27 \$46.03	\$38.71 \$31.58 \$43.17 \$34.58 \$57.26	\$53.95 \$32.19 \$58.33 \$51.05 \$60.86	\$41.17 \$15.94 \$43.57 \$41.79 \$22.90	\$35.74 \$11.26 \$37.44 \$34.76 \$23.14	\$37.10 \$8.21 \$38.19 \$34.11 \$19.02	\$47.31 \$11.52 \$48.58 \$46.72 \$33.25	\$41.47 \$10.18 \$42.38 \$39.13 \$22.23
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price * Standard Deviation Load Weighted Price ** REAL TIME LBMP	\$40.91 \$15.62 \$42.20 \$37.93 \$23.43 \$39.19	\$31.15 \$6.23 \$31.73 \$30.31 \$7.26 \$30.75	\$27.44 \$7.00 \$28.25 \$28.15 \$22.87 \$28.93	\$26.88 \$7.04 \$27.72 \$27.19 \$15.67 \$27.97	\$29.79 \$10.22 \$31.33 \$34.27 \$46.03 \$37.49	\$38.71 \$31.58 \$43.17 \$34.58 \$57.26 \$38.48	\$53.95 \$32.19 \$58.33 \$51.05 \$60.86 \$55.17	\$41.17 \$15.94 \$43.57 \$41.79 \$22.90 \$44.03	\$35.74 \$11.26 \$37.44 \$34.76 \$23.14 \$36.77	\$37.10 \$8.21 \$38.19 \$34.11 \$19.02 \$35.33	\$47.31 \$11.52 \$48.58 \$46.72 \$33.25 \$48.69	\$41.47 \$10.18 \$42.38 \$39.13 \$22.23 \$40.37
Price * Standard Deviation Load Weighted Price ** RTC LBMP Price * Standard Deviation Load Weighted Price ** REAL TIME LBMP Price *	\$40.91 \$15.62 \$42.20 \$37.93 \$23.43 \$39.19	\$31.15 \$6.23 \$31.73 \$30.31 \$7.26 \$30.75	\$27.44 \$7.00 \$28.25 \$28.15 \$22.87 \$28.93	\$26.88 \$7.04 \$27.72 \$27.19 \$15.67 \$27.97	May \$29.79 \$10.22 \$31.33 \$34.27 \$46.03 \$37.49	\$38.71 \$31.58 \$43.17 \$34.58 \$57.26 \$38.48	\$53.95 \$32.19 \$58.33 \$51.05 \$60.86 \$55.17	\$41.17 \$15.94 \$43.57 \$41.79 \$22.90 \$44.03	\$35.74 \$11.26 \$37.44 \$34.76 \$23.14 \$36.77	\$37.10 \$8.21 \$38.19 \$34.11 \$19.02 \$35.33	\$47.31 \$11.52 \$48.58 \$46.72 \$33.25 \$48.69	\$41.47 \$10.18 \$42.38 \$39.13 \$22.23 \$40.37

^{*} Average zonal load weighted prices.

^{**} Average zonal load weighted prices, load weighted in each hour.

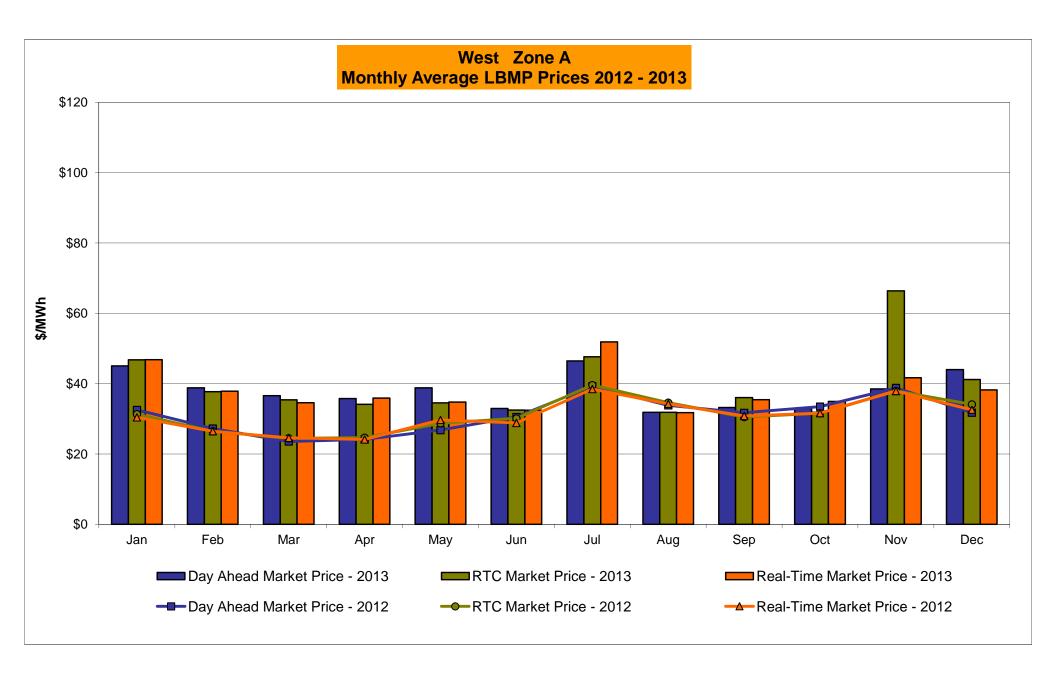


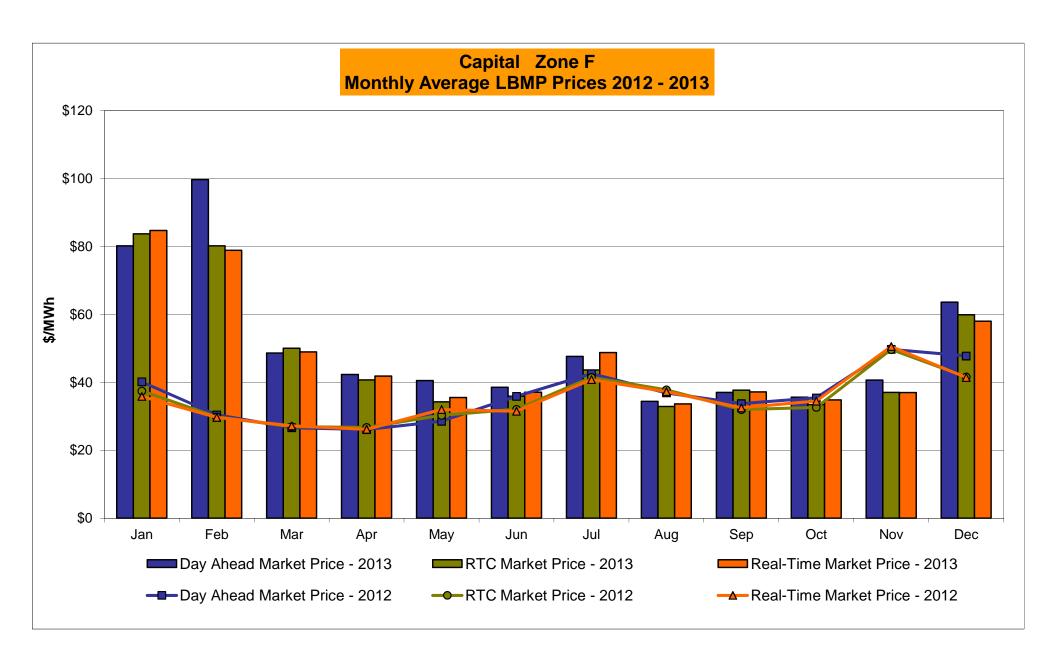
December 2013 Zonal LBMP Statistics for NYISO (\$/MWh)

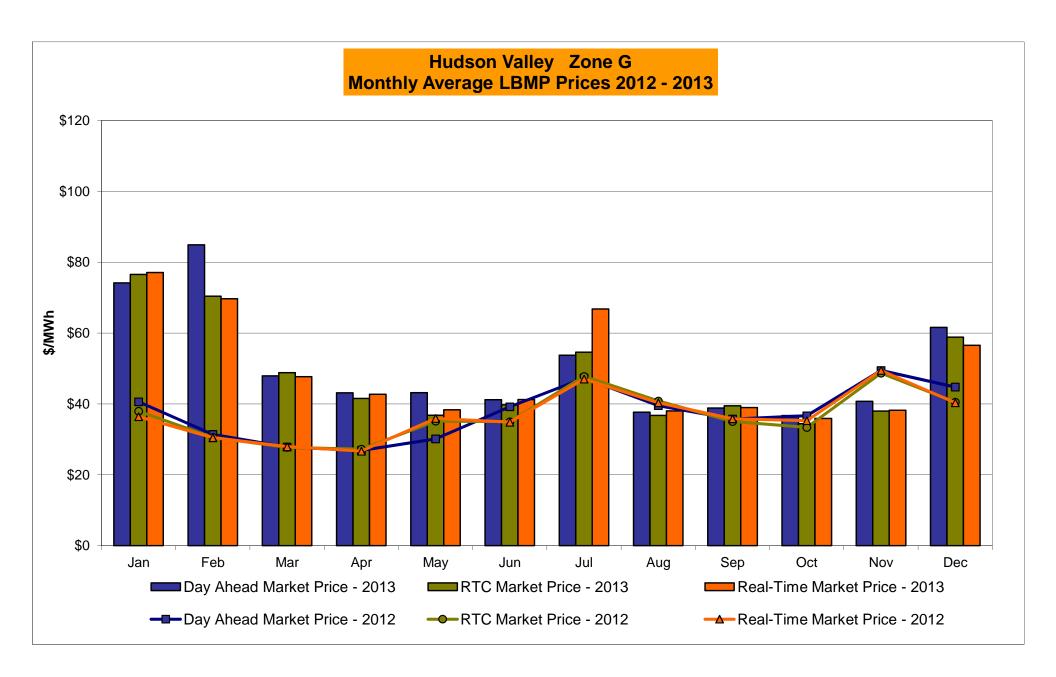
	WEST	GENESEE	NORTH	CENTRAL	MOHAWK VALLEY	CAPITAL	HUDSON VALLEY	MILL WOOD	DUNWOODIE	NEW YORK CITY	LONG ISLAND
	Zone A	Zone B	Zone D	Zone C	Zone E	Zone F	Zone G	Zone H	Zone I	Zone J	Zone K
DAY AHEAD LBMP	<u>==</u>			<u> </u>			=	<u>==</u>			
Unweighted Price *	43.99	44.07	43.80	46.29	48.22	63.61	61.58	61.26	61.04	61.14	76.26
Standard Deviation	18.40	20.14	21.89	21.07	22.83	36.70	32.33	32.37	32.15	31.94	45.53
RTC LBMP											
Unweighted Price *	41.18	43.00	43.14	45.38	47.38	59.87	58.84	57.91	57.65	57.52	69.81
Standard Deviation	37.39	37.03	40.99	39.54	41.98	47.67	45.28	44.57	44.23	43.06	56.29
REAL TIME LBMP											
Unweighted Price *	38.22	40.29	40.14	42.59	44.47	57.99	56.56	55.76	55.51	55.29	71.22
Standard Deviation	25.92	28.87	32.91	31.30	33.20	42.61	37.72	37.42	37.13	35.82	58.27
		HYDRO	HYDRO			CROSS					
	ONTARIO	HYDRO QUEBEC	HYDRO QUEBEC		NEW	CROSS SOUND	NORTHPORT-				
	ONTARIO IESO	QUEBEC	_	PJM	NEW ENGLAND		NORTHPORT- NORWALK	NEPTUNE	LINDEN VFT	HUDSON	Dennison
		QUEBEC	QUEBEC	РЈМ		SOUND		NEPTUNE Controllable	LINDEN VFT	HUDSON Controllable	Dennison Controllable
		QUEBEC	QUEBEC	PJM <u>Zone P</u>		SOUND CABLE	NORWALK	_			
DAY AHEAD LBMP	IESO Zone O	QUEBEC (Wheel)	QUEBEC (Import/Export)	Zone P	ENGLAND Zone N	SOUND CABLE Controllable Line	NORWALK Controllable Line	Controllable Line	Controllable Line	Controllable Line	Controllable Line
Unweighted Price *	Zone O 41.23	QUEBEC (Wheel) Zone M 43.87	QUEBEC (Import/Export) Zone M 43.87	Zone P 48.90	Zone N 90.26	SOUND CABLE Controllable Line 75.13	NORWALK Controllable Line 81.38	Controllable Line 70.74	Controllable Line 57.50	Controllable Line 58.73	Controllable Line 43.75
	IESO Zone O	QUEBEC (Wheel)	QUEBEC (Import/Export)	Zone P	ENGLAND Zone N	SOUND CABLE Controllable Line	NORWALK Controllable Line	Controllable Line	Controllable Line	Controllable Line	Controllable Line
Unweighted Price * Standard Deviation RTC LBMP	Zone O 41.23 15.56	QUEBEC (Wheel) Zone M 43.87 21.60	QUEBEC (Import/Export) Zone M 43.87 21.60	Zone P 48.90 24.15	Zone N 90.26 59.64	SOUND CABLE Controllable Line 75.13 45.98	NORWALK Controllable Line 81.38 49.21	Controllable Line 70.74 41.57	Controllable Line 57.50 25.93	Controllable Line 58.73 27.57	Controllable Line 43.75 24.81
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price *	Zone O 41.23 15.56	QUEBEC (Wheel) Zone M 43.87 21.60	QUEBEC (Import/Export) Zone M 43.87 21.60	Zone P 48.90 24.15	Zone N 90.26 59.64	SOUND CABLE Controllable Line 75.13 45.98	NORWALK Controllable Line 81.38 49.21	70.74 41.57	Controllable Line 57.50 25.93	58.73 27.57	43.75 24.81 40.55
Unweighted Price * Standard Deviation RTC LBMP	Zone O 41.23 15.56	QUEBEC (Wheel) Zone M 43.87 21.60	QUEBEC (Import/Export) Zone M 43.87 21.60	Zone P 48.90 24.15	Zone N 90.26 59.64	SOUND CABLE Controllable Line 75.13 45.98	NORWALK Controllable Line 81.38 49.21	Controllable Line 70.74 41.57	Controllable Line 57.50 25.93	Controllable Line 58.73 27.57	Controllable Line 43.75 24.81
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price * Standard Deviation REAL TIME LBMP	Zone O 41.23 15.56 36.39 19.14	QUEBEC (Wheel) Zone M 43.87 21.60 35.39 53.58	QUEBEC (Import/Export) Zone M 43.87 21.60 35.28 53.56	Zone P 48.90 24.15 40.67 19.54	ENGLAND Zone N 90.26 59.64 54.10 31.25	SOUND CABLE Controllable Line 75.13 45.98 60.58 42.51	NORWALK Controllable Line 81.38 49.21 60.27 42.19	70.74 41.57 57.01 39.09	57.50 25.93 50.73 22.90	58.73 27.57 36.27 117.11	43.75 24.81 40.55 31.35
Unweighted Price * Standard Deviation RTC LBMP Unweighted Price * Standard Deviation	Zone O 41.23 15.56	QUEBEC (Wheel) Zone M 43.87 21.60	QUEBEC (Import/Export) Zone M 43.87 21.60	Zone P 48.90 24.15	Zone N 90.26 59.64	SOUND CABLE Controllable Line 75.13 45.98	NORWALK Controllable Line 81.38 49.21	70.74 41.57	Controllable Line 57.50 25.93	58.73 27.57	43.75 24.81 40.55

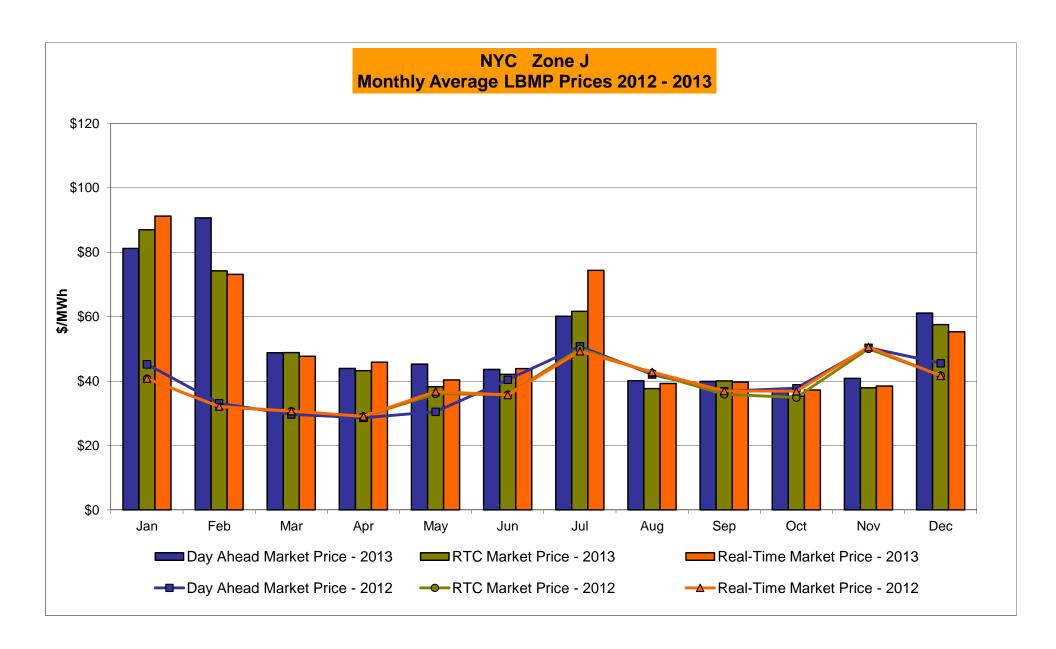
Market Mitigation and Analysis Prepared: 1/7/2014 10:38 AM

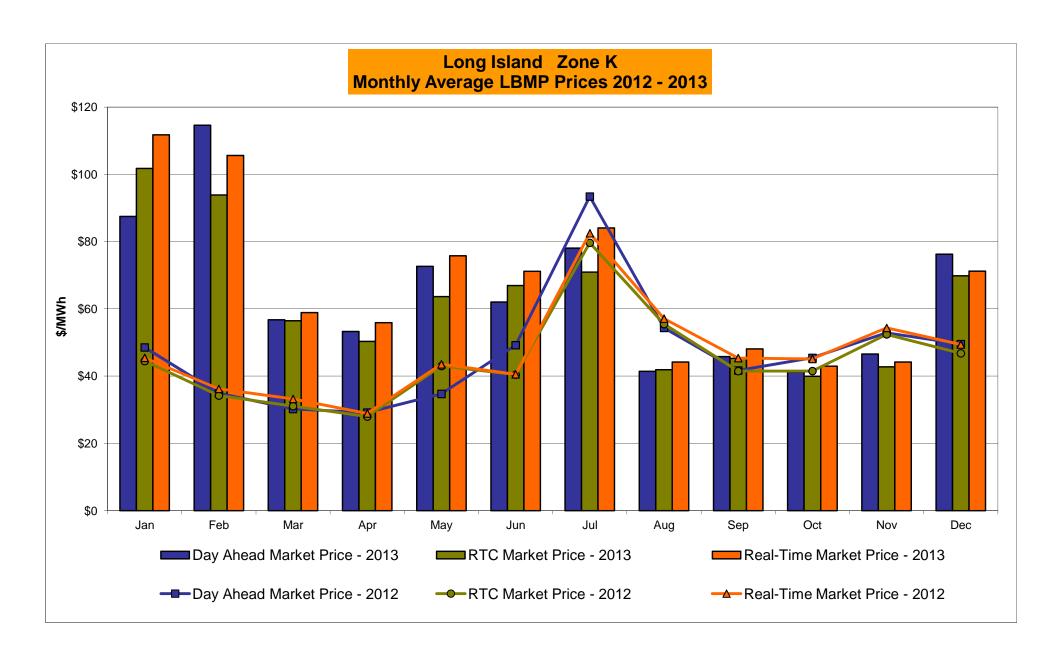
^{*} Straight LBMP averages

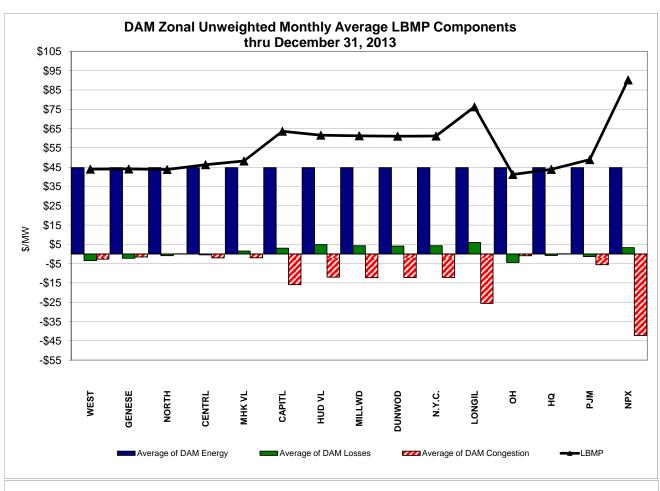


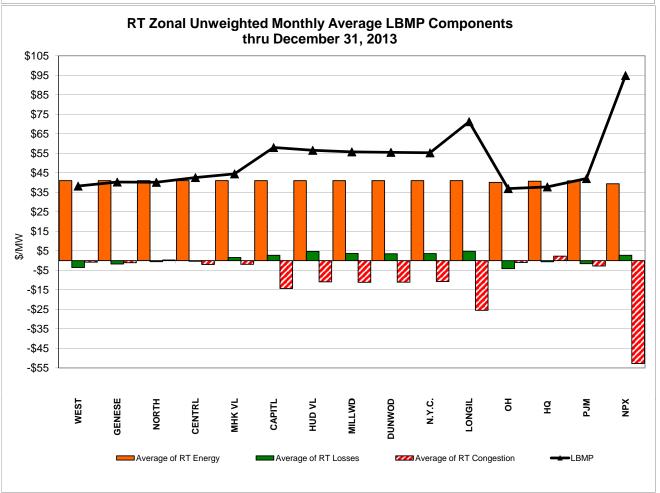




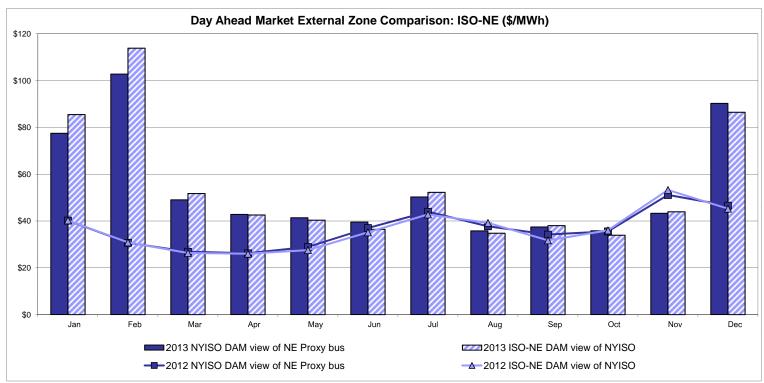


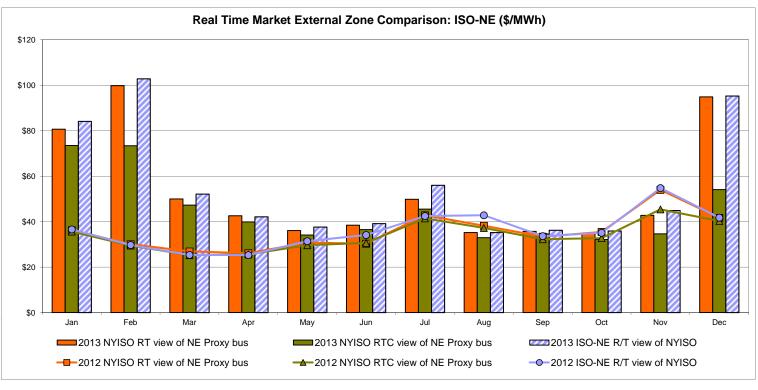




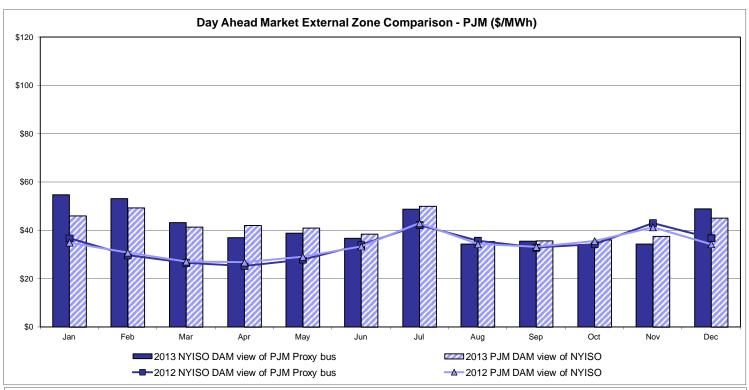


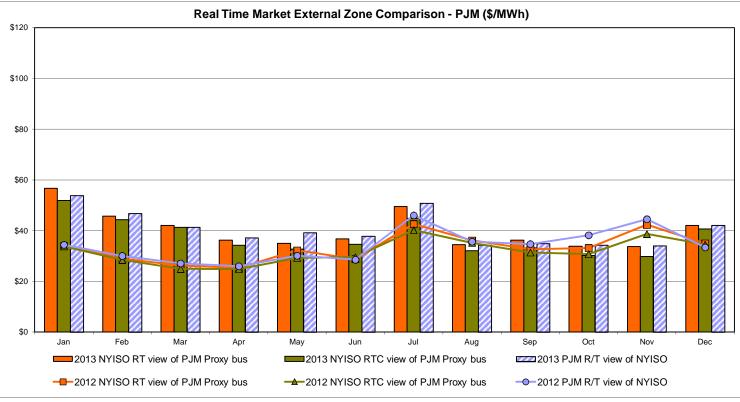
External Comparison ISO-New England



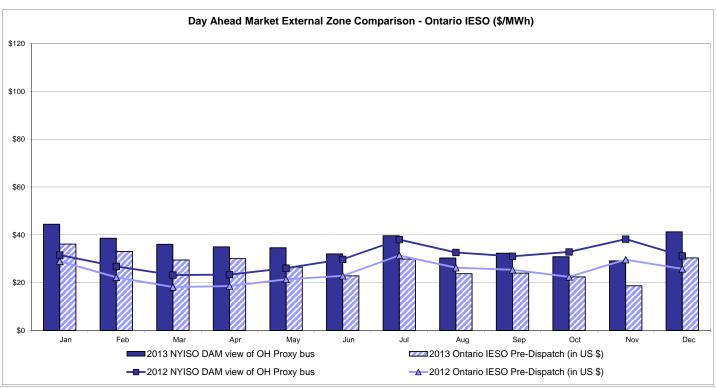


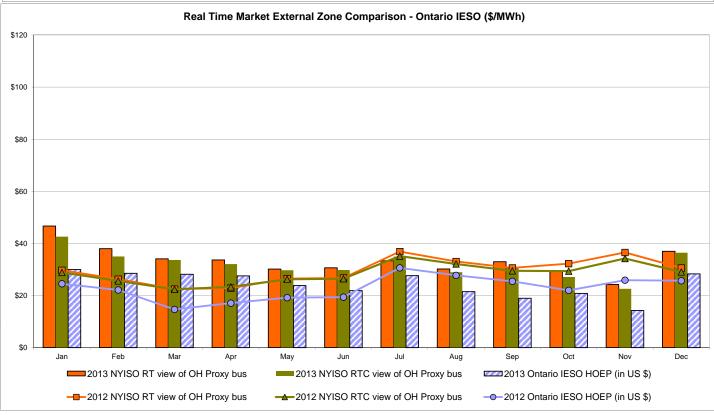
External Comparison PJM





External Comparison Ontario IESO

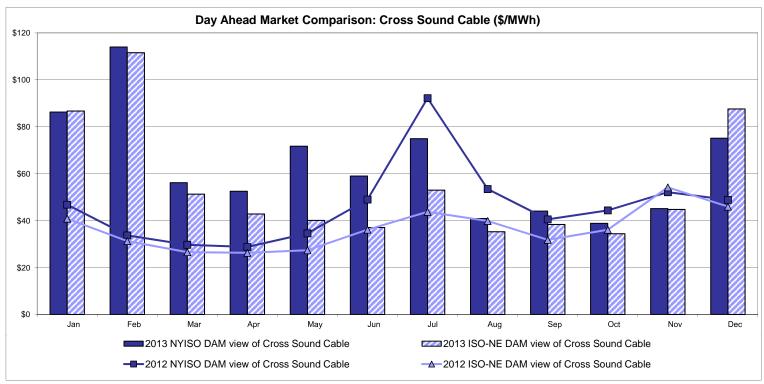


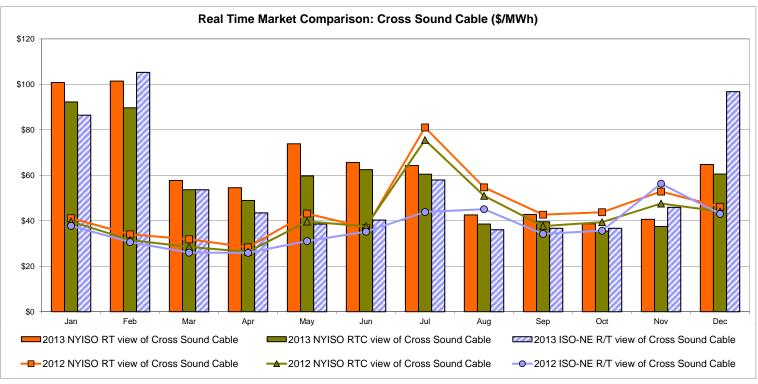


Notes: Exchange factor used for December 2013 was 0.9399 to US \$

HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)





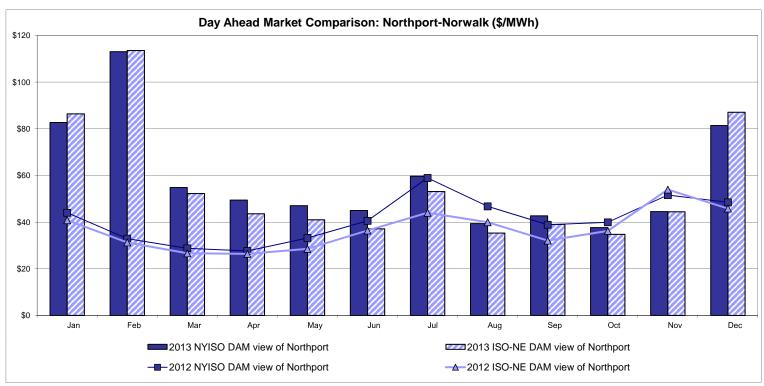
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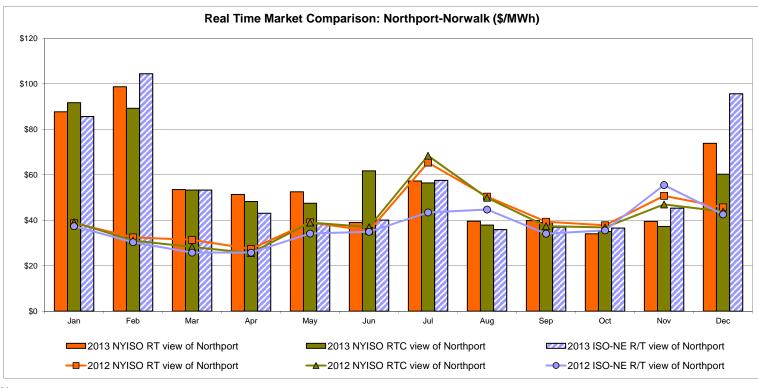
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Shorham 13899 interface are used for ISO-NE.

The DAM and R/T prices at the CSC interface are used for NYISO.

External Controllable Line: Northport - Norwalk (New England)





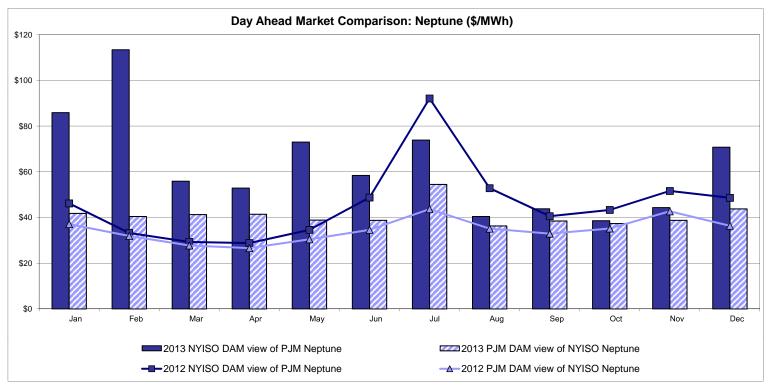
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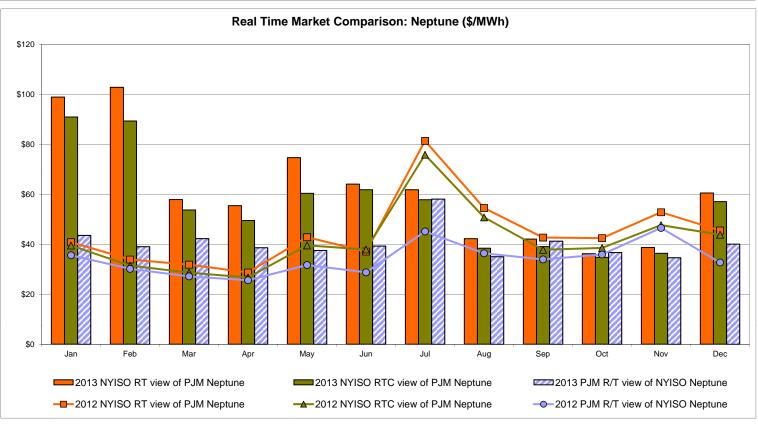
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.

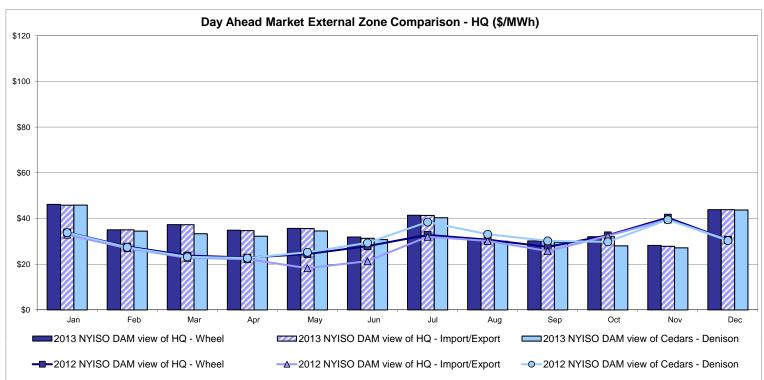
The DAM and R/T prices at the 1385 interface are used for NYISO.

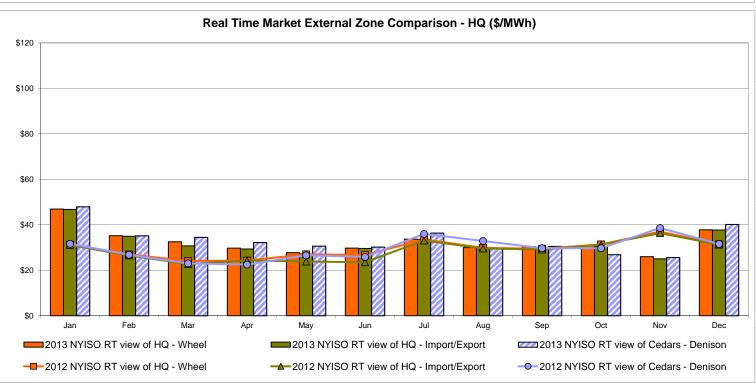
External Controllable Line: Neptune (PJM)





External Comparison Hydro-Quebec

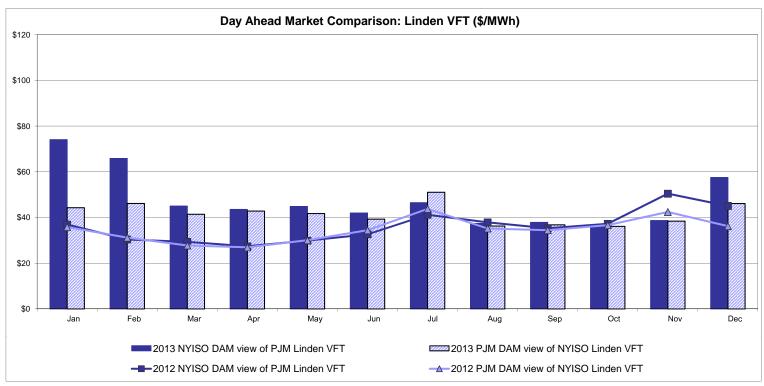


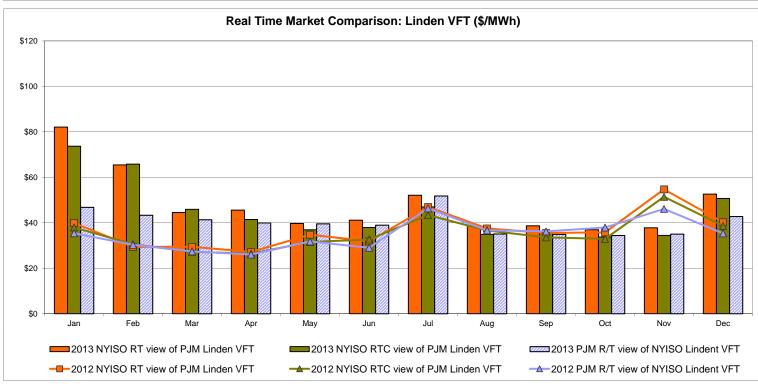


Note:

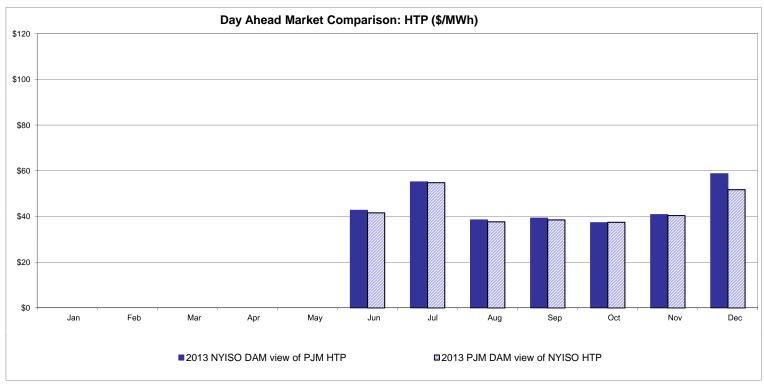
Hydro-Quebec Prices are unavailable.

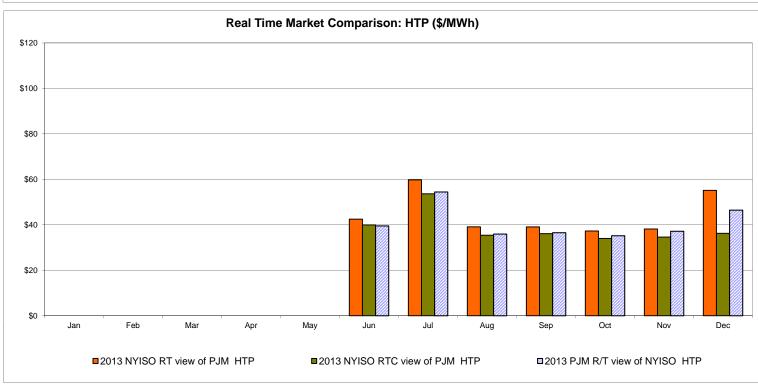
External Controllable Line: Linden VFT (PJM)





External Controllable Line: Hudson (PJM)



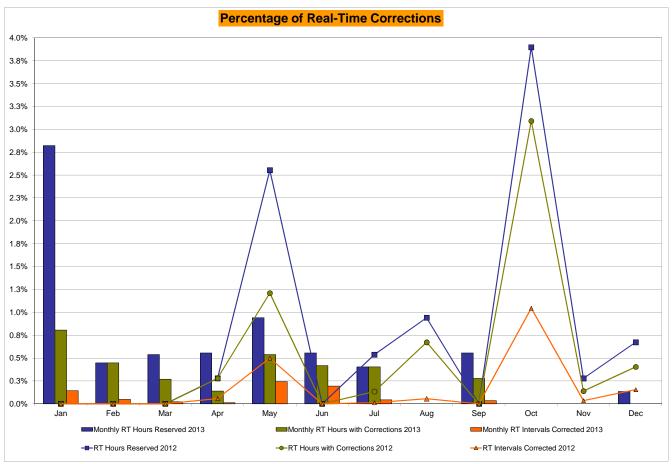


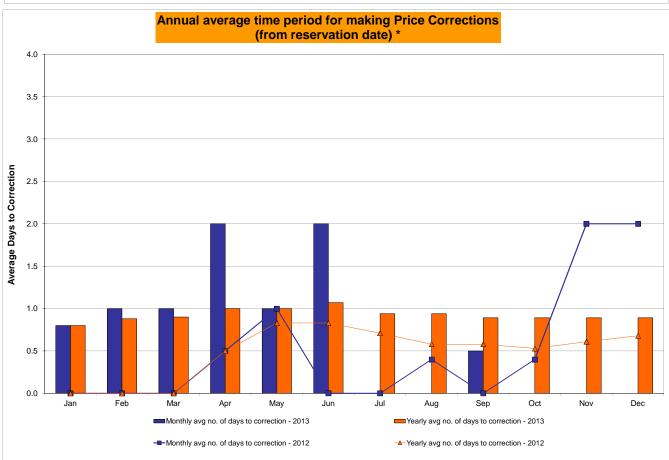
NYISO Real Time Price Correction Statistics

2013 Hour Corrections		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>
Number of hours with corrections	in the month	6	3	2	1	4	3	3	0	2	0	0	0
Number of hours	in the month	744	672	743	720	744	720	744	744	720	744	721	744
% of hours with corrections	in the month	0.81%	0.45%	0.27%	0.14%	0.54%	0.42%	0.40%	0.00%	0.28%	0.00%	0.00%	0.00%
% of hours with corrections	year-to-date	0.81%	0.64%	0.51%	0.42%	0.44%	0.44%	0.43%	0.38%	0.37%	0.33%	0.30%	0.27%
Interval Corrections	year to date	0.0170	0.0+70	0.0170	0.4270	0.4470	0.4470	0.4070	0.0070	0.07 70	0.0070	0.0070	0.21 /0
Number of intervals corrected	in the month	13	4	2	1	22	17	4	0	3	0	0	0
Number of intervals	in the month	9,104	8,230	9.026	8,727	9.083	8.740	9,079	9.002	8,760	9.041	8,854	9.073
% of intervals corrected	in the month	0.14%	0.05%	0.02%	0.01%	0.24%	0.19%	0.04%	0.00%	0.03%	0.00%	0.00%	0.00%
		0.14%		0.07%	0.06%	0.10%	0.11%	0.10%	0.09%	0.08%	0.07%	0.07%	
% of intervals corrected Hours Reserved	year-to-date	0.14%	0.10%	0.07%	0.06%	0.10%	0.11%	0.10%	0.09%	0.08%	0.07%	0.07%	0.06%
Number of hours reserved	in the meanth	21	3	4	4	7	4	3	0	4	0	0	1
	in the month in the month	744	672	743	720	744	720	3 744	744	720	744	721	744
Number of hours % of hours reserved		744 2.82%	0.45%	743 0.54%	720 0.56%	744 0.94%	720 0.56%	744 0.40%	0.00%	0.56%	0.00%	0.00%	744 0.13%
% of nours reserved	in the month	2.82%	0.45%	0.54%	0.56%	0.94%	0.56%	0.40%	0.00%	0.56%	0.00%	0.00%	0.13%
% of hours reserved	year-to-date	2.82%	1.69%	1.30%	1.11%	1.08%	0.99%	0.90%	0.79%	0.76%	0.69%	0.62%	0.58%
Days to Correction *													
Avg. number of days to correction	in the month	0.80	1.00	1.00	2.00	1.00	2.00	0.00	0.00	0.50	0.00	0.00	0.00
Avg. number of days to correction	year-to-date	0.80	0.88	0.90	1.00	1.00	1.07	0.94	0.94	0.89	0.89	0.89	0.89
Days Without Corrections													
Days without corrections	in the month	26	25	29	29	28	29	29	31	28	31	30	31
Days without corrections	year-to-date	26	51	80	109	137	166	195	226	254	285	315	346
2012		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>
Hour Corrections					<u> </u>								
Hour Corrections Number of hours with corrections	in the month	0	0	0	2	9	0	1	5	0	23	1	3
Hour Corrections Number of hours with corrections Number of hours	in the month	0 744	0 696	0 743	2 720	9 744	0 720	1 744	5 744	0 720	23 744	1 721	3 744
Hour Corrections Number of hours with corrections		0	0	0	2	9	0	1	5	0	23	1	3
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections	in the month	0 744	0 696	0 743	2 720	9 744	0 720	1 744	5 744	0 720	23 744	1 721	3 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections	in the month in the month year-to-date	0 744 0.00% 0.00%	0 696 0.00%	0 743 0.00% 0.00%	2 720 0.28% 0.07%	9 744 1.21% 0.30%	0 720 0.00% 0.25%	1 744 0.13% 0.23%	5 744 0.67% 0.29%	0 720 0.00% 0.26%	23 744 3.09% 0.55%	1 721 0.14% 0.51%	3 744 0.40% 0.50%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected	in the month in the month year-to-date in the month	0 744 0.00% 0.00%	0 696 0.00% 0.00%	0 743 0.00% 0.00%	2 720 0.28% 0.07%	9 744 1.21% 0.30%	0 720 0.00% 0.25%	1 744 0.13% 0.23%	5 744 0.67% 0.29%	0 720 0.00% 0.26%	23 744 3.09% 0.55%	1 721 0.14% 0.51%	3 744 0.40% 0.50%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals	in the month in the month year-to-date in the month in the month in the month	0 744 0.00% 0.00% 0 9,025	0 696 0.00% 0.00%	0 743 0.00% 0.00% 0 8,977	2 720 0.28% 0.07% 5 8,716	9 744 1.21% 0.30% 45 9,013	0 720 0.00% 0.25% 0 8,786	1 744 0.13% 0.23%	5 744 0.67% 0.29% 5 9,044	0 720 0.00% 0.26% 0 8,724	23 744 3.09% 0.55% 94 8,987	1 721 0.14% 0.51% 3 8,856	3 744 0.40% 0.50% 14 9,036
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	0 744 0.00% 0.00% 0 9,025 0.00%	0 696 0.00% 0.00% 0 8,399 0.00%	0 743 0.00% 0.00% 0 8,977 0.00%	2 720 0.28% 0.07% 5 8,716 0.06%	9 744 1.21% 0.30% 45 9,013 0.50%	0 720 0.00% 0.25% 0 8,786 0.00%	1 744 0.13% 0.23% 1 9,100 0.01%	5 744 0.67% 0.29% 5 9,044 0.06%	0 720 0.00% 0.26% 0 8,724 0.00%	23 744 3.09% 0.55% 94 8,987 1.05%	1 721 0.14% 0.51% 3 8,856 0.03%	3 744 0.40% 0.50% 14 9,036 0.15%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	0 744 0.00% 0.00% 0 9,025	0 696 0.00% 0.00%	0 743 0.00% 0.00% 0 8,977	2 720 0.28% 0.07% 5 8,716	9 744 1.21% 0.30% 45 9,013	0 720 0.00% 0.25% 0 8,786	1 744 0.13% 0.23%	5 744 0.67% 0.29% 5 9,044	0 720 0.00% 0.26% 0 8,724	23 744 3.09% 0.55% 94 8,987	1 721 0.14% 0.51% 3 8,856	3 744 0.40% 0.50% 14 9,036
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved	in the month in the month year-to-date in the month in the month in the month year-to-date	0 744 0.00% 0.00% 0 9,025 0.00%	0 696 0.00% 0.00% 0 8,399 0.00%	0 743 0.00% 0.00% 0 8,977 0.00%	2 720 0.28% 0.07% 5 8,716 0.06% 0.01%	9 744 1.21% 0.30% 45 9,013 0.50% 0.11%	0 720 0.00% 0.25% 0 8,786 0.00% 0.09%	1 744 0.13% 0.23% 1 9,100 0.01% 0.08%	5 744 0.67% 0.29% 5 9,044 0.06% 0.08%	0 720 0.00% 0.26% 0 8,724 0.00% 0.07%	23 744 3.09% 0.55% 94 8,987 1.05% 0.17%	1 721 0.14% 0.51% 3 8,856 0.03% 0.16%	3 744 0.40% 0.50% 14 9,036 0.15% 0.16%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	0 744 0.00% 0.00% 0 9,025 0.00% 0.00%	0 696 0.00% 0.00% 0 8,399 0.00% 0.00%	0 743 0.00% 0.00% 0 8,977 0.00% 0.00%	2 720 0.28% 0.07% 5 8,716 0.06% 0.01%	9 744 1.21% 0.30% 45 9,013 0.50% 0.11%	0 720 0.00% 0.25% 0 8,786 0.00% 0.09%	1 744 0.13% 0.23% 1 9,100 0.01% 0.08%	5 744 0.67% 0.29% 5 9,044 0.06% 0.08%	0 720 0.00% 0.26% 0 8,724 0.00% 0.07%	23 744 3.09% 0.55% 94 8,987 1.05% 0.17%	1 721 0.14% 0.51% 3 8,856 0.03% 0.16%	3 744 0.40% 0.50% 14 9,036 0.15% 0.16%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours	in the month in the month year-to-date in the month in the month in the month year-to-date in the month the month year-to-date	0 744 0.00% 0.00% 0 9,025 0.00% 0.00%	0 696 0.00% 0.00% 0 8,399 0.00% 0.00%	0 743 0.00% 0.00% 0 8,977 0.00% 0.00%	2 720 0.28% 0.07% 5 8,716 0.06% 0.01%	9 744 1.21% 0.30% 45 9,013 0.50% 0.11%	0 720 0.00% 0.25% 0 8,786 0.00% 0.09%	1 744 0.13% 0.23% 1 9,100 0.01% 0.08%	5 744 0.67% 0.29% 5 9,044 0.06% 0.08%	0 720 0.00% 0.26% 0 8,724 0.00% 0.07%	23 744 3.09% 0.55% 94 8,987 1.05% 0.17%	1 721 0.14% 0.51% 3 8,856 0.03% 0.16% 2 721	3 744 0.40% 0.50% 14 9,036 0.15% 0.16%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	0 744 0.00% 0.00% 0 9,025 0.00% 0.00%	0 696 0.00% 0.00% 0 8,399 0.00% 0.00%	0 743 0.00% 0.00% 0 8,977 0.00% 0.00%	2 720 0.28% 0.07% 5 8,716 0.06% 0.01%	9 744 1.21% 0.30% 45 9,013 0.50% 0.11%	0 720 0.00% 0.25% 0 8,786 0.00% 0.09%	1 744 0.13% 0.23% 1 9,100 0.01% 0.08%	5 744 0.67% 0.29% 5 9,044 0.06% 0.08%	0 720 0.00% 0.26% 0 8,724 0.00% 0.07%	23 744 3.09% 0.55% 94 8,987 1.05% 0.17%	1 721 0.14% 0.51% 3 8,856 0.03% 0.16%	3 744 0.40% 0.50% 14 9,036 0.15% 0.16%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections More of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month the month year-to-date	0 744 0.00% 0.00% 0 9,025 0.00% 0.00%	0 696 0.00% 0.00% 0 8,399 0.00% 0.00%	0 743 0.00% 0.00% 0 8,977 0.00% 0.00%	2 720 0.28% 0.07% 5 8,716 0.06% 0.01%	9 744 1.21% 0.30% 45 9,013 0.50% 0.11%	0 720 0.00% 0.25% 0 8,786 0.00% 0.09%	1 744 0.13% 0.23% 1 9,100 0.01% 0.08%	5 744 0.67% 0.29% 5 9,044 0.06% 0.08%	0 720 0.00% 0.26% 0 8,724 0.00% 0.07%	23 744 3.09% 0.55% 94 8,987 1.05% 0.17%	1 721 0.14% 0.51% 3 8,856 0.03% 0.16% 2 721	3 744 0.40% 0.50% 14 9,036 0.15% 0.16%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	0 744 0.00% 0.00% 0 9,025 0.00% 0.00% 0 744 0.00%	0 696 0.00% 0.00% 0 8,399 0.00% 0.00%	0 743 0.00% 0.00% 0 8,977 0.00% 0.00%	2 720 0.28% 0.07% 5 8,716 0.06% 0.01% 2 720 0.28% 0.07%	9 744 1.21% 0.30% 45 9,013 0.50% 0.11% 19 744 2.55%	0 720 0.00% 0.25% 0 8,786 0.00% 0.09% 0 720 0.00% 0.48%	1 744 0.13% 0.23% 1 9,100 0.01% 0.08% 4 744 0.54% 0.49%	5 744 0.67% 0.29% 5 9,044 0.06% 0.08% 7 744 0.94% 0.55%	0 720 0.00% 0.26% 0 8,724 0.00% 0.07% 0 720 0.00% 0.49%	23 744 3.09% 0.55% 94 8,987 1.05% 0.17% 29 744 3.90% 0.83%	1 721 0.14% 0.51% 3 8,856 0.03% 0.16% 2 721 0.28% 0.78%	3 744 0.40% 0.50% 14 9,036 0.15% 0.16% 5 744 0.67% 0.77%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Mumber of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	0 744 0.00% 0.00% 0 9,025 0.00% 0.00% 0 744 0.00% 0.00%	0 696 0.00% 0.00% 0 8,399 0.00% 0.00% 0.00%	0 743 0.00% 0.00% 0 8,977 0.00% 0.00% 0 743 0.00% 0.00%	2 720 0.28% 0.07% 5 8,716 0.06% 0.01% 2 720 0.28% 0.07%	9 744 1.21% 0.30% 45 9,013 0.50% 0.11% 19 744 2.55% 0.58% 1.00	0 720 0.00% 0.25% 0 8,786 0.00% 0.09% 0 720 0.00% 0.48%	1 744 0.13% 0.23% 1 9,100 0.01% 0.08% 4 744 0.54% 0.49%	5 744 0.67% 0.29% 5 9,044 0.06% 0.08% 7 744 0.94% 0.55%	0 720 0.00% 0.26% 0 8,724 0.00% 0.07% 0 720 0.00% 0.49%	23 744 3.09% 0.55% 94 8,987 1.05% 0.17% 29 744 3.90% 0.83%	1 721 0.14% 0.51% 3 8,856 0.03% 0.16% 2 721 0.28% 0.78%	3 744 0.40% 0.50% 14 9,036 0.15% 0.16% 5 744 0.67% 0.77%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Mumber of intervals corrected Number of intervals corrected % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved More of hours % of hours reserved Number of hours % of hours reserved Number of days to correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date	0 744 0.00% 0.00% 0 9,025 0.00% 0.00% 0 744 0.00%	0 696 0.00% 0.00% 0 8,399 0.00% 0.00%	0 743 0.00% 0.00% 0 8,977 0.00% 0.00%	2 720 0.28% 0.07% 5 8,716 0.06% 0.01% 2 720 0.28% 0.07%	9 744 1.21% 0.30% 45 9,013 0.50% 0.11% 19 744 2.55% 0.58%	0 720 0.00% 0.25% 0 8,786 0.00% 0.09% 0 720 0.00% 0.48%	1 744 0.13% 0.23% 1 9,100 0.01% 0.08% 4 744 0.54% 0.49%	5 744 0.67% 0.29% 5 9,044 0.06% 0.08% 7 744 0.94% 0.55%	0 720 0.00% 0.26% 0 8,724 0.00% 0.07% 0 720 0.00% 0.49%	23 744 3.09% 0.55% 94 8,987 1.05% 0.17% 29 744 3.90% 0.83%	1 721 0.14% 0.51% 3 8,856 0.03% 0.16% 2 721 0.28% 0.78%	3 744 0.40% 0.50% 14 9,036 0.15% 0.16% 5 744 0.67% 0.77%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Mumber of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month	0 744 0.00% 0.00% 0 9,025 0.00% 0.00% 0.00%	0 696 0.00% 0.00% 0 8,399 0.00% 0.00% 0.00%	0 743 0.00% 0.00% 0 8,977 0.00% 0.00% 0 743 0.00% 0.00%	2 720 0.28% 0.07% 5 8,716 0.06% 0.01% 2 720 0.28% 0.07% 0.50	9 744 1.21% 0.30% 45 9,013 0.50% 0.11% 19 744 2.55% 0.58% 1.00 0.83	0 720 0.00% 0.25% 0 8,786 0.00% 0.09% 0 720 0.00% 0.48%	1 744 0.13% 0.23% 1 9,100 0.01% 0.08% 4 744 0.54% 0.49% 0.00 0.71	5 744 0.67% 0.29% 5 9,044 0.06% 0.08% 7 744 0.94% 0.55% 0.40 0.58	0 720 0.00% 0.26% 0 8,724 0.00% 0.07% 0 720 0.00% 0.49%	23 744 3.09% 0.55% 94 8,987 1.05% 0.17% 29 744 3.90% 0.83% 0.40 0.53	1 721 0.14% 0.51% 3 8,856 0.03% 0.16% 2 721 0.28% 0.78% 2.00 0.61	3 744 0.40% 0.50% 14 9,036 0.15% 0.16% 5 744 0.67% 0.77% 2.00 0.68
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Mumber of intervals corrected Number of intervals corrected % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved More of hours % of hours reserved Number of hours % of hours reserved Number of days to correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month	0 744 0.00% 0.00% 0 9,025 0.00% 0.00% 0 744 0.00% 0.00%	0 696 0.00% 0.00% 0 8,399 0.00% 0.00% 0.00%	0 743 0.00% 0.00% 0 8,977 0.00% 0.00% 0 743 0.00% 0.00%	2 720 0.28% 0.07% 5 8,716 0.06% 0.01% 2 720 0.28% 0.07%	9 744 1.21% 0.30% 45 9,013 0.50% 0.11% 19 744 2.55% 0.58% 1.00	0 720 0.00% 0.25% 0 8,786 0.00% 0.09% 0 720 0.00% 0.48%	1 744 0.13% 0.23% 1 9,100 0.01% 0.08% 4 744 0.54% 0.49%	5 744 0.67% 0.29% 5 9,044 0.06% 0.08% 7 744 0.94% 0.55%	0 720 0.00% 0.26% 0 8,724 0.00% 0.07% 0 720 0.00% 0.49%	23 744 3.09% 0.55% 94 8,987 1.05% 0.17% 29 744 3.90% 0.83%	1 721 0.14% 0.51% 3 8,856 0.03% 0.16% 2 721 0.28% 0.78%	3 744 0.40% 0.50% 14 9,036 0.15% 0.16% 5 744 0.67% 0.77%

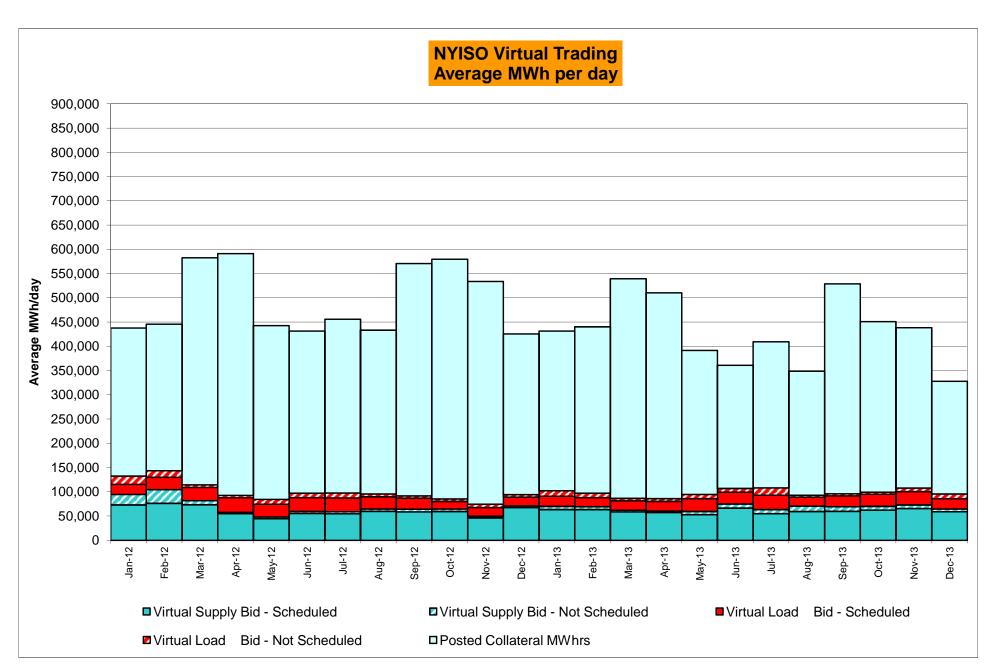
^{*} Calendar days from reservation date.

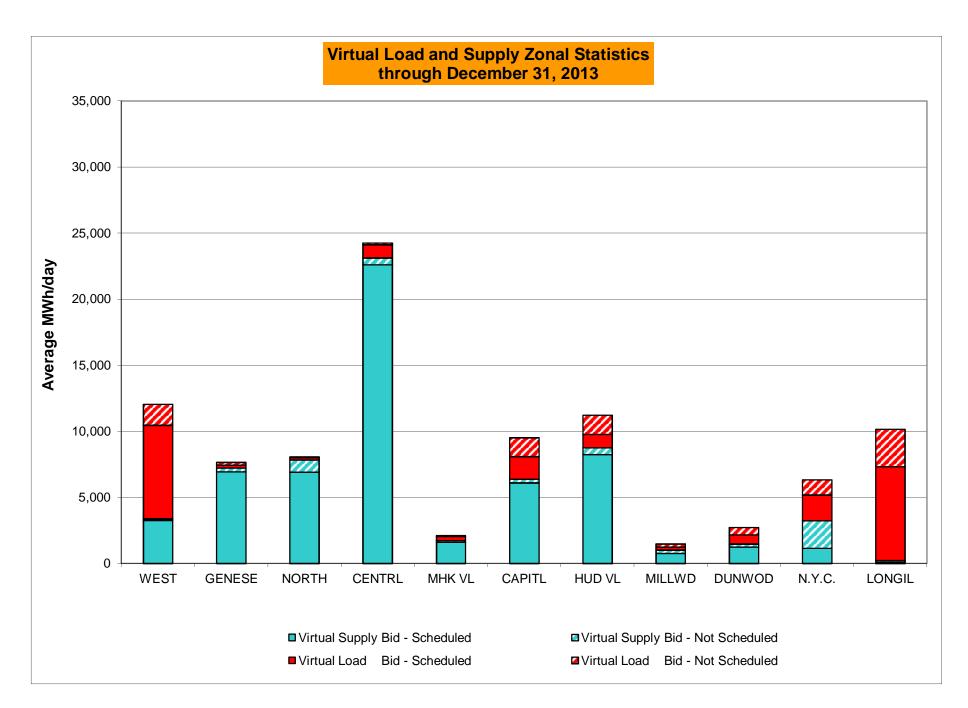
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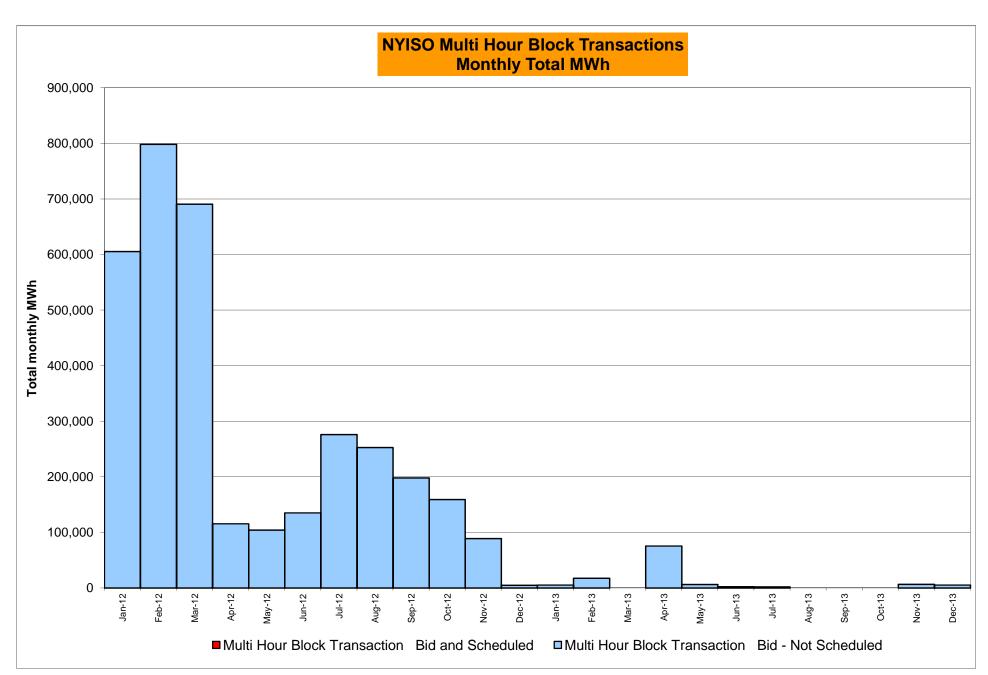
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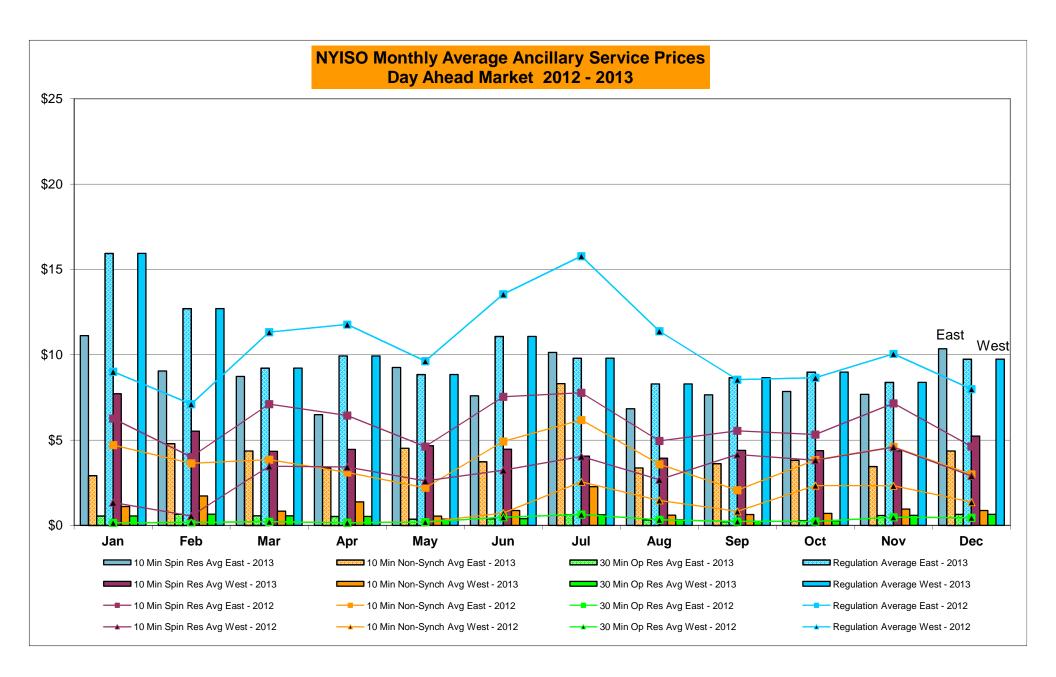


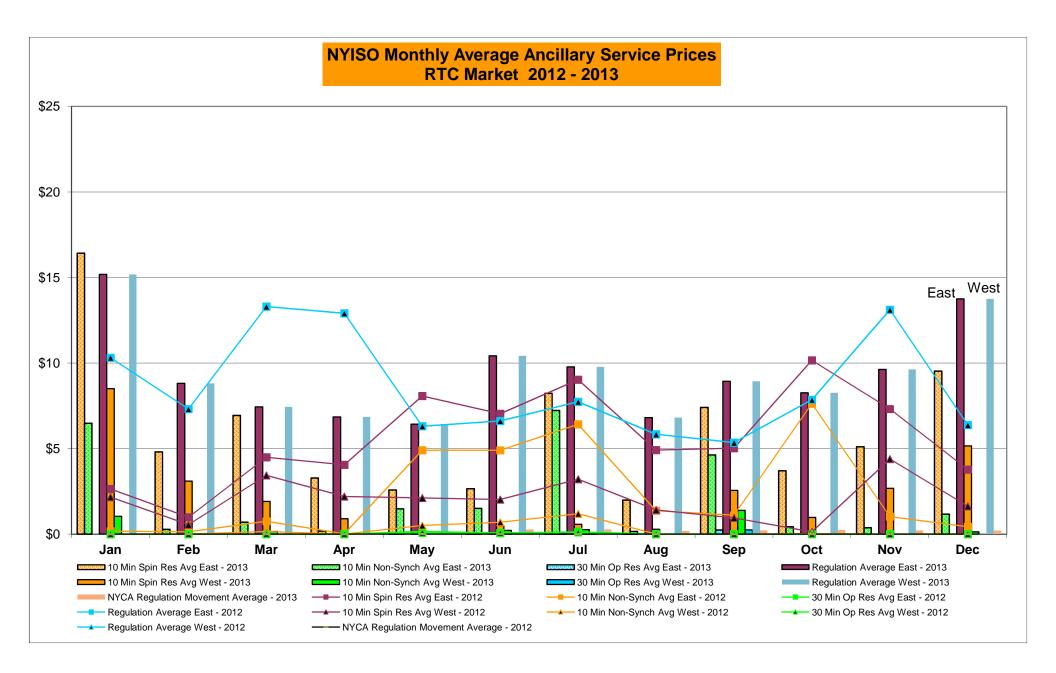


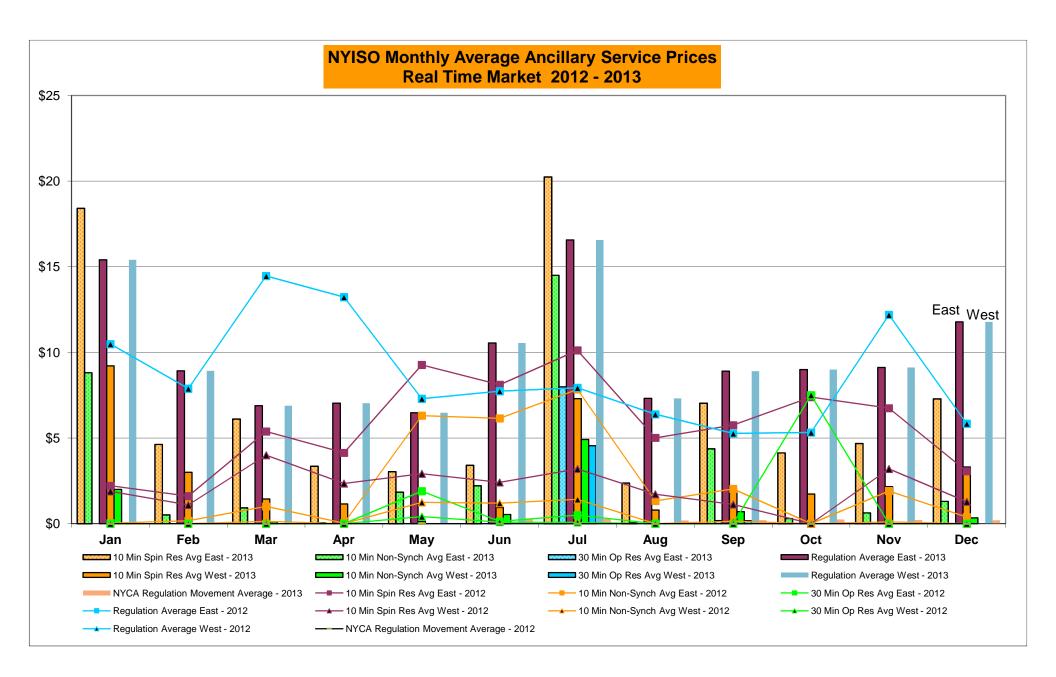
					<u>Virtual</u>	Load and	Supp	ly Zonal	Statistic	s (Avera	ge MWh/da	y) - 2013	3				
		Vinterall	and Did	Vintual C	h. Did			Vistoral I	and Did	Vintural Co	b. Did			Vinteral	l and Did	Vintual C	
		Virtual L		virtuai Si	upply Bid			Virtual L		Virtual Su				virtuai	Load Bid	Virtual S	
I_			Not		Not	_	. .		Not		Not	_	. .		Not		Not
Zone	Date	Scheduled	Scheduled	Scheduled	Scheduled	Zone	Date	Scheduled	Scheduled	Scheduled	Scheduled	Zone	Date	Scheduled	Scheduled	Scheduled	Scheduled
WEST	Jan-13	5,393	880	4,402	409	MHK VL	Jan-13	617	477		273	DUNWOD	Jan-13				
	Feb-13	3,366	263	3,940	151		Feb-13	480	324		72	_	Feb-13				
	Mar-13	3,221	70		401		Mar-13	733	72		32		Mar-13				
	Apr-13	3,771	549		236		Apr-13	250	25		56	_	Apr-13				
	May-13	6,533	717	2,963	415		May-13	398	150		198	_	May-13				
	Jun-13	4,209	425	4,163	1,085		Jun-13	196	193		523	_	Jun-13				354
	Jul-13	3,854	1,048	3,726	489		Jul-13	409	255		272		Jul-13				
	Aug-13	3,273	489	2,969	853		Aug-13	251	15		284		Aug-13				
	Sep-13	3,906	348	1,961	164		Sep-13	229	129		350		Sep-13				
	Oct-13	9,086	1,299	1,886	34		Oct-13	404	61	878	148		Oct-13				
1	Nov-13	9,484	2,104	2,353	180		Nov-13	725	74		265	-	Nov-13				
	Dec-13	7,057	1,585	3,272	124		Dec-13	318	66	1618	112		Dec-13	669	560	1261	227
GENESE	lon 13	104	207	E 000	492	CAPITL	lon 42	2053	1010	3977	1000	N.Y.C.	Jan-13	2400	2 2206	1171	414
GENESE	Jan-13 Feb-13	184 238	60	5,822 5,305	492 266	CAPIIL	Jan-13	1175	1313 1148		1088 585	N.T.C.	Feb-13				
	Mar-13	636	24	5,305	266		Feb-13 Mar-13	1945	452		604	\dashv	Mar-13				
	Apr-13	538	26	6,978	153		Apr-13	1573	981	3063	585	_	Apr-13				
	May-13	440	195	7,639	274		May-13	1254	624		660	_	May-13				
	Jun-13	89	195	7,039	801		Jun-13	509	602		638	=	Jun-13				
	Jul-13	364	209	4,569	365		Jul-13	706	351	5081	630	=	Jul-13				
	Aug-13	113	209		368		Aug-13	242	97		1448	=	Aug-13				
	Sep-13	439	104	7,020	437		Sep-13	947	92		370	=	Sep-13				
	Oct-13	169	73	8,568	399		Oct-13	572	26		294	=	Oct-13				
	Nov-13	115	33		690		Nov-13	2094	538		133	=	Nov-13				
	Dec-13	236	197	,	278		Dec-13	1686	1431	6108	284	=	Dec-13				
	Dec-13	230	197	6,934	210		Dec-13	1000	1431	6106	204		Dec-13	1920	1130	1140	2109
NORTH	Jan-13	206	115	6,458	997	HUD VL	Jan-13	849	1042	9608	971	LONGIL	Jan-13	7420	3530	419	882
	Feb-13	376	72		969		Feb-13	1353	684		819		Feb-13				
	Mar-13	121	46	,	709		Mar-13	835	824		783		Mar-13				
	Apr-13	23	6		510		Apr-13	1724	621	7958	709		Apr-13				
	May-13	91	59		735		May-13	3226	1375		932		May-13				
	Jun-13	55	34		1,688		Jun-13	1912	777		1006		Jun-13				
1	Jul-13	63	7		1,293		Jul-13	2572	2122		533	7	Jul-13				
	Aug-13	125	247	- , -	1,649		Aug-13	1734	786		1201	7	Aug-13				
	Sep-13	177	52		1,921		Sep-13	1532	1060	8072	1098	7	Sep-13				
	Oct-13	97	86		1,394		Oct-13	1042	959		479	7	Oct-13				
	Nov-13	165	149	7,779	1,229		Nov-13	1100	1028	8862	918		Nov-13			89	39
	Dec-13	201	47	6,923	902		Dec-13	1007	1459	8237	522		Dec-13	7087	2844	107	132
CENTRL	Jan-13	436	244	28,385	349	MILLWD		173	162		214	NYISO	Jan-13				
	Feb-13	794	499	27,674	231		Feb-13	197	250		184	_	Feb-13				
	Mar-13	1,054	430	27,791	13		Mar-13	543	278		211	_	Mar-13				
1	Apr-13	798	861	22,488	112		Apr-13	233	100		183	_	Apr-13				
1	May-13	516	226		2,645		May-13	818	290		152	_	May-13				
	Jun-13	1,015	229	28,370	554		Jun-13	603	452		301	_	Jun-13				
	Jul-13	1,275	361	24,599	431		Jul-13	1076	503		79		Jul-13				
	Aug-13	949	27		298		Aug-13	499	178		122	4	Aug-13				
	Sep-13	238	219		548		Sep-13	719	206		390	_	Sep-13				
	Oct-13	845	74		494		Oct-13	239	121	607	61	_	Oct-13				
	Nov-13	413	57	28,038	190		Nov-13	267	58		103	_	Nov-13				
	Dec-13	995	137	22,625	491		Dec-13	230	247	754	258		Dec-13	21,410	9,729	58,980	5,437

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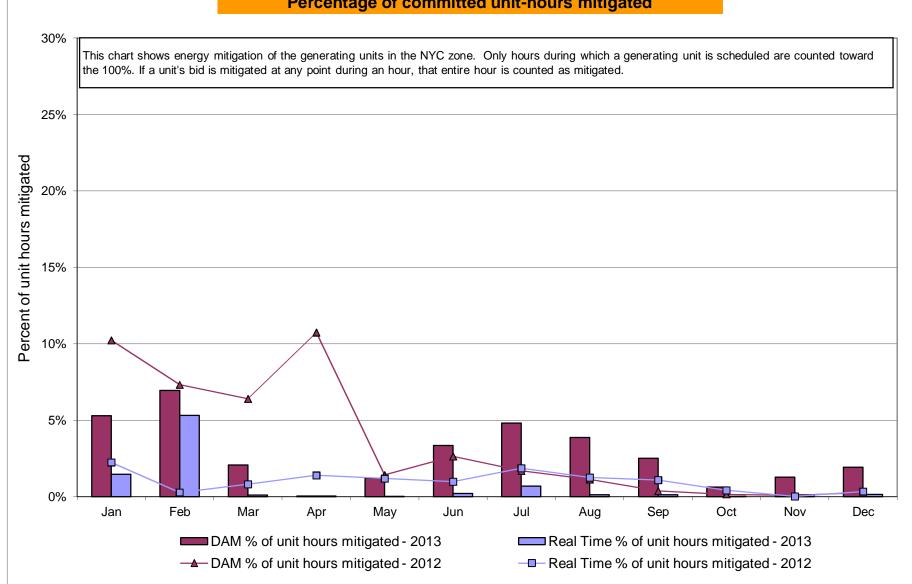


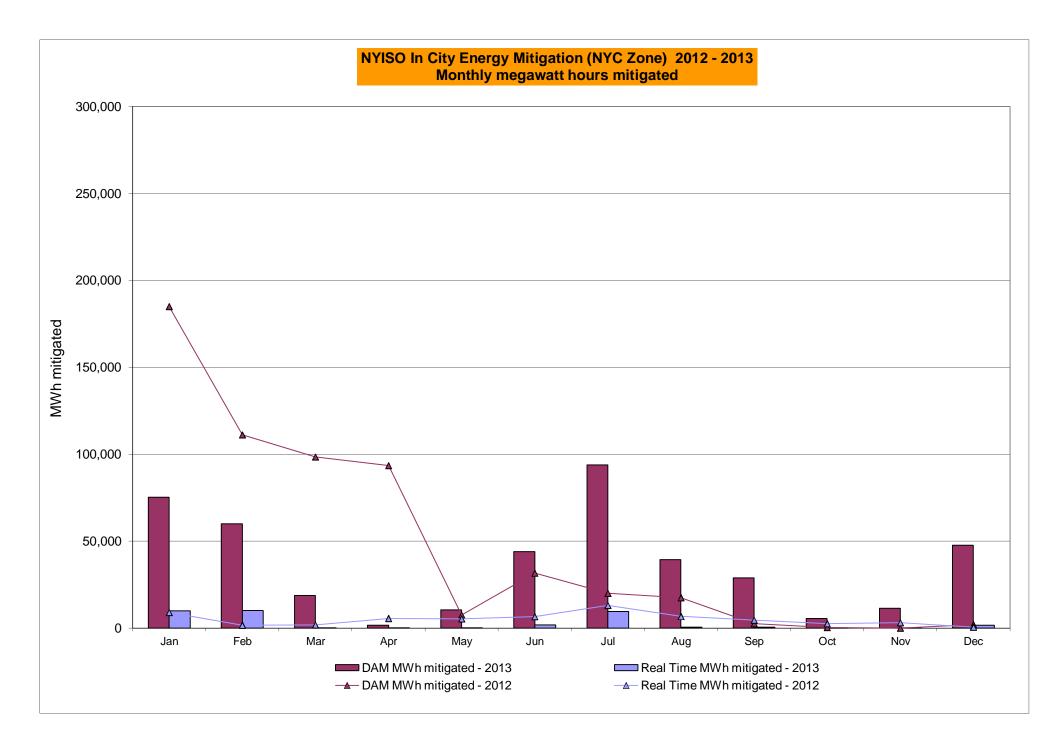
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

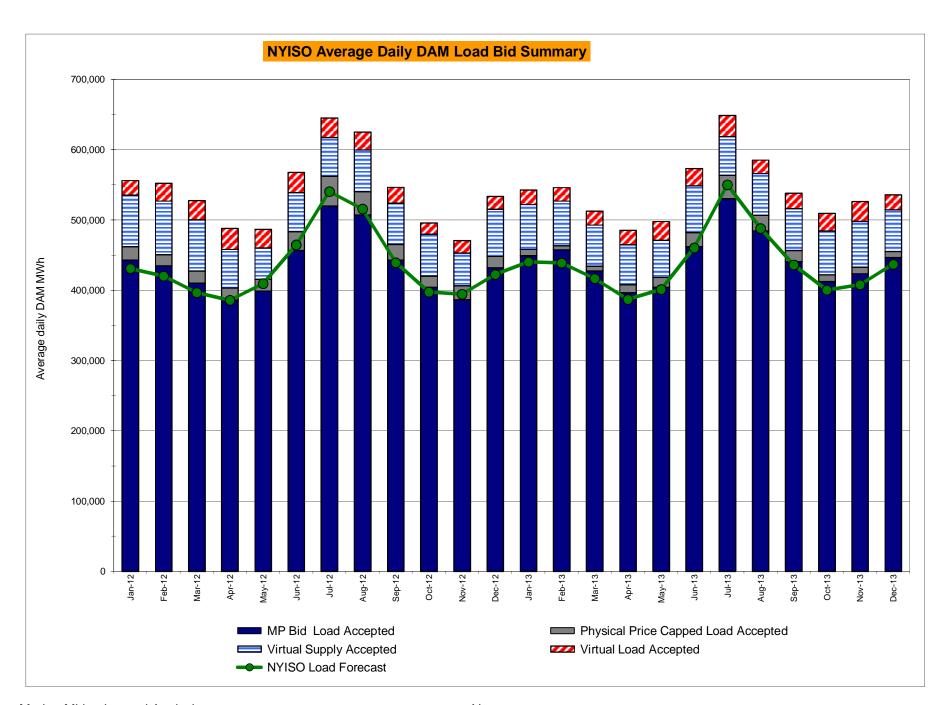
	-	N 1130 IVIAI K		•								
<u>2013</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December
Day Ahead Market		·			<u></u> -	<u> </u>		<u> </u>	<u></u>	<u> </u>	<u> </u>	
10 Min Spin East	11.12	9.05	8.73	6.49	9.25	7.59	10.13	6.84	7.65	7.85	7.68	10.35
10 Min Spin West	7.72	5.53	4.34	4.46	4.67	4.46	4.06	3.94	4.40	4.38	4.37	5.23
10 Min Non Synch East	2.91	4.79	4.36	3.36	4.52	3.73	8.31	3.37	3.62	3.82	3.45	4.37
10 Min Non Synch West	1.11	1.73	0.84	1.38	0.55	0.88	2.27	0.60	0.63	0.70	0.96	0.87
30 Min East	0.56	0.65	0.56	0.53	0.36	0.40	0.62	0.33	0.23	0.28	0.59	0.65
30 Min West	0.56	0.65	0.56	0.53	0.36	0.40	0.62	0.33	0.23	0.28	0.59	0.65
Regulation East	15.94	12.70	9.21	9.93	8.84	11.07	9.80	8.29	8.65	8.98	8.38	9.74
Regulation West	15.94	12.70	9.21	9.93	8.84	11.07	9.80	8.29	8.65	8.98	8.38	9.74
-												
RTC Market												
10 Min Spin East	16.42	4.81	6.94	3.28	2.59	2.65	8.23	1.99	7.40	3.70	5.11	9.53
10 Min Spin West	8.50	3.10	1.90	0.90	0.05	0.48	0.57	0.29	2.56	0.97	2.68	5.16
10 Min Non Synch East	6.48	0.28	0.70	0.18	1.48	1.50	7.23	0.16	4.63	0.44	0.38	1.17
10 Min Non Synch West	1.04	0.00	0.15	0.00	0.00	0.22	0.26	0.00	1.39	0.00	0.00	0.13
30 Min East	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.24	0.00	0.00	0.00
30 Min West	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.24	0.00	0.00	0.00
Regulation East	15.18	8.81	7.43	6.84	6.42	10.42	9.77	6.81	8.93	8.26	9.63	13.75
Regulation West	15.18	8.81	7.43	6.84	6.42	10.42	9.77	6.81	8.93	8.26	9.63	13.75
NYCA Regulation Movement	0.00	0.00	0.00	0.00	0.00	0.27	0.28	0.18	0.21	0.24	0.22	0.20
Real Time Market												
10 Min Spin East	18.42	4.63	6.12	3.35	3.03	3.41	20.24	2.37	7.03	4.14	4.68	7.29
10 Min Spin West	9.22	3.00	1.44	1.15	0.13	0.94	7.29	0.80	1.83	1.73	2.16	3.31
10 Min Non Synch East	8.81	0.52	0.93	0.06	1.84	2.22	14.51	0.07	4.37	0.31	0.63	1.31
· · · · · · · · · · · · · · · · · · ·	2.00	0.00	0.93	0.00	0.00	0.53	4.91	0.00	0.70	0.00	0.00	0.34
10 Min Non Synch West 30 Min East	0.00	0.00	0.10	0.00	0.00	0.00	7.99	0.00	0.70	0.00	0.00	0.00
												0.00
30 Min West	0.00	0.00	0.00	0.00	0.00	0.00	4.55	0.00	0.17	0.00	0.00	
Regulation East	15.40	8.92	6.89	7.03	6.48	10.55	16.57	7.32	8.90	9.00	9.12	11.78
Regulation West	15.40	8.92	6.89 0.00	7.03	6.48 0.00	10.55 0.27	16.57 0.27	7.32	8.90	9.00	9.12	11.78
NYCA Regulation Movement	0.00	0.00	() ()()	0.00	0.00		0//	0.19	0.21	0.24	0.22	0.20
<u> </u>			0.00			0.2.	0.2.					
<u>2012</u>	January	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December
-									<u>September</u>			
<u>2012</u>									September 5.55			
2012 Day Ahead Market	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	-	October	November	December
2012 Day Ahead Market 10 Min Spin East	<u>January</u> 6.26	February 4.01	<u>March</u> 7.11	<u>April</u> 6.44	<u>May</u> 4.62	<u>June</u> 7.54	<u>July</u> 7.77	<u>August</u> 4.95	5.55	October 5.32	November 7.15	December 4.62
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West	<u>January</u> 6.26 1.34	<u>February</u> 4.01 0.56	<u>March</u> 7.11 3.46	<u>April</u> 6.44 3.43	<u>May</u> 4.62 2.61	<u>June</u> 7.54 3.23	<u>July</u> 7.77 4.04	<u>August</u> 4.95 2.68	5.55 4.16	<u>October</u> 5.32 3.82	November 7.15 4.58	<u>December</u> 4.62 2.90
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	<u>January</u> 6.26 1.34 4.71	February 4.01 0.56 3.64	7.11 3.46 3.85	<u>April</u> 6.44 3.43 3.11	May 4.62 2.61 2.21	June 7.54 3.23 4.92	<u>July</u> 7.77 4.04 6.18	<u>August</u> 4.95 2.68 3.58	5.55 4.16 2.07	October 5.32 3.82 3.84	7.15 4.58 4.60	<u>December</u> 4.62 2.90 2.99
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West	<u>January</u> 6.26 1.34 4.71 0.15	4.01 0.56 3.64 0.18	7.11 3.46 3.85 0.22	April 6.44 3.43 3.11 0.16	May 4.62 2.61 2.21 0.20	June 7.54 3.23 4.92 0.72	July 7.77 4.04 6.18 2.55	August 4.95 2.68 3.58 1.47	5.55 4.16 2.07 0.82	5.32 3.82 3.84 2.34	7.15 4.58 4.60 2.32	<u>December</u> 4.62 2.90 2.99 1.37
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	<u>January</u> 6.26 1.34 4.71 0.15 0.15	4.01 0.56 3.64 0.18 0.18	7.11 3.46 3.85 0.22 0.22	April 6.44 3.43 3.11 0.16 0.16	May 4.62 2.61 2.21 0.20 0.20	7.54 3.23 4.92 0.72 0.48	July 7.77 4.04 6.18 2.55 0.64	4.95 2.68 3.58 1.47 0.33	5.55 4.16 2.07 0.82 0.23	5.32 3.82 3.84 2.34 0.23	7.15 4.58 4.60 2.32 0.48	4.62 2.90 2.99 1.37 0.45
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	<u>January</u> 6.26 1.34 4.71 0.15 0.15 0.15	4.01 0.56 3.64 0.18 0.18	7.11 3.46 3.85 0.22 0.22 0.22	April 6.44 3.43 3.11 0.16 0.16 0.16	May 4.62 2.61 2.21 0.20 0.20 0.20	7.54 3.23 4.92 0.72 0.48 0.48	July 7.77 4.04 6.18 2.55 0.64 0.64	4.95 2.68 3.58 1.47 0.33 0.33	5.55 4.16 2.07 0.82 0.23 0.23	5.32 3.82 3.84 2.34 0.23 0.23	7.15 4.58 4.60 2.32 0.48 0.48	4.62 2.90 2.99 1.37 0.45 0.45
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West	39.01 January 6.26 1.34 4.71 0.15 0.15 0.15 9.01	4.01 0.56 3.64 0.18 0.18 7.11	7.11 3.46 3.85 0.22 0.22 0.22 11.33	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63	7.54 3.23 4.92 0.72 0.48 0.48 13.55	July 7.77 4.04 6.18 2.55 0.64 0.64 15.78	4.95 2.68 3.58 1.47 0.33 0.33 11.38	5.55 4.16 2.07 0.82 0.23 0.23 8.54	5.32 3.82 3.84 2.34 0.23 0.23 8.65	7.15 4.58 4.60 2.32 0.48 0.48 10.05	4.62 2.90 2.99 1.37 0.45 0.45 7.99
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market	G.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01	4.01 0.56 3.64 0.18 0.18 7.11 7.11	March 7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63	7.54 3.23 4.92 0.72 0.48 0.48 13.55	July 7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78	4.95 2.68 3.58 1.47 0.33 0.33 11.38 11.38	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54	5.32 3.82 3.84 2.34 0.23 0.23 8.65 8.65	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05	4.62 2.90 2.99 1.37 0.45 0.45 7.99 7.99
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11	7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33	April 6.44 3.43 3.11 0.16 0.16 11.77 11.77	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55	July 7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78	4.95 2.68 3.58 1.47 0.33 0.33 11.38 11.38	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54	October 5.32 3.82 3.84 2.34 0.23 0.23 8.65 8.65	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05	A.62 2.90 2.99 1.37 0.45 0.45 7.99 7.99
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55	March 7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55	7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78	August 4.95 2.68 3.58 1.47 0.33 0.33 11.38 11.38	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54	October 5.32 3.82 3.84 2.34 0.23 0.23 8.65 8.65	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05	2.90 2.99 1.37 0.45 0.45 7.99 7.99 3.77 1.63
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Spin West	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17	February 4.01 0.56 3.64 0.18 0.18 7.11 7.11 0.99 0.55 0.13	March 7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90	7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78	August 4.95 2.68 3.58 1.47 0.33 0.33 11.38 11.38 4.91 1.41 1.36	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10	October 5.32 3.82 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02	2.90 2.99 1.37 0.45 0.45 7.99 7.99 3.77 1.63 0.43
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00	February 4.01 0.56 3.64 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00	March 7.11 3.46 3.85 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69	July 7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78	August 4.95 2.68 3.58 1.47 0.33 0.33 11.38 11.38 11.38 4.91 1.41 1.36 0.00	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10	October 5.32 3.82 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62 0.03	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00	December 4.62 2.90 2.99 1.37 0.45 7.99 7.99 3.77 1.63 0.43 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East	January 6.26 1.34 4.71 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00	7.11 3.46 3.85 0.22 0.22 1.33 11.33 4.49 3.43 0.75 0.15 0.00	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07	7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78 9.02 3.21 6.42 1.19 0.13	August 4.95 2.68 3.58 1.47 0.33 0.33 11.38 11.38 4.91 1.41 1.36 0.00 0.00	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00	October 5.32 3.82 3.84 2.34 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00	December 4.62 2.90 2.99 1.37 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 30 Min East 30 Min East	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00 0.00	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00 0.00	7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15 0.00 0.00	April 6.44 3.43 3.11 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00 0.00	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16 0.07	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07 0.07	July 7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78 9.02 3.21 6.42 1.19 0.13 0.10	August 4.95 2.68 3.58 1.47 0.33 0.33 11.38 11.38 4.91 1.41 1.36 0.00 0.00 0.00	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00	October 5.32 3.82 3.84 2.34 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00 0.00	7.15 4.58 4.60 2.32 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00 0.00	A.62 2.90 2.99 1.37 0.45 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00 0.00
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min East 30 Min East 30 Min West Regulation East	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00 0.00 10.31	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00 7.31	7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15 0.00 0.00 13.30	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00 0.00 12.91	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16 0.07 6.31	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07 0.07 6.61	July 7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78 9.02 3.21 6.42 1.19 0.13 0.10 7.74	August 4.95 2.68 3.58 1.47 0.33 3.33 11.38 11.38 4.91 1.41 1.36 0.00 0.00 0.00 0.00 5.83	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00 0.00 5.35	October 5.32 3.82 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00 0.00 7.85	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00 0.00 13.11	A.62 2.90 2.99 1.37 0.45 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00 0.00 6.38
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation East	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00 0.00 10.31 10.31	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00 7.31 7.31	March 7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15 0.00 0.00 13.30 13.30	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00 0.00 12.91 12.91	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16 0.07 6.31 6.31	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07 0.07 6.61 6.61	July 7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78 9.02 3.21 6.42 1.19 0.13 0.10 7.74 7.74	August 4.95 2.68 3.58 1.47 0.33 11.38 11.38 11.38 4.91 1.41 1.36 0.00 0.00 0.00 5.83 5.83	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00 0.00 5.35 5.35	October 5.32 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00 0.00 7.85 7.85	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00 0.00 13.11 13.11	2.90 2.99 1.37 0.45 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00 0.00 6.38 6.38
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min East 30 Min East 30 Min West Regulation East	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00 0.00 10.31	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00 7.31	7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15 0.00 0.00 13.30	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00 0.00 12.91	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16 0.07 6.31	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07 0.07 6.61	July 7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78 9.02 3.21 6.42 1.19 0.13 0.10 7.74	August 4.95 2.68 3.58 1.47 0.33 3.33 11.38 11.38 4.91 1.41 1.36 0.00 0.00 0.00 0.00 5.83	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00 0.00 5.35	October 5.32 3.82 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00 0.00 7.85	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00 0.00 13.11	A.62 2.90 2.99 1.37 0.45 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00 0.00 6.38
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation East	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00 0.00 10.31 10.31	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00 7.31 7.31	March 7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15 0.00 0.00 13.30 13.30	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00 0.00 12.91 12.91	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16 0.07 6.31 6.31	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07 0.07 6.61 6.61	July 7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78 9.02 3.21 6.42 1.19 0.13 0.10 7.74 7.74	August 4.95 2.68 3.58 1.47 0.33 11.38 11.38 11.38 4.91 1.41 1.36 0.00 0.00 0.00 5.83 5.83	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00 0.00 5.35 5.35	October 5.32 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00 0.00 7.85 7.85	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00 0.00 13.11 13.11	2.90 2.99 1.37 0.45 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00 0.00 6.38 6.38
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 10 Min West REGULATION WEST	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00 0.00 10.31 10.31	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00 7.31 7.31	March 7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15 0.00 0.00 13.30 13.30	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00 0.00 12.91 12.91	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16 0.07 6.31 6.31	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07 0.07 6.61 6.61	July 7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78 9.02 3.21 6.42 1.19 0.13 0.10 7.74 7.74	August 4.95 2.68 3.58 1.47 0.33 11.38 11.38 11.38 4.91 1.41 1.36 0.00 0.00 0.00 5.83 5.83	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00 0.00 5.35 5.35	October 5.32 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00 0.00 7.85 7.85	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00 0.00 13.11 13.11	2.90 2.99 1.37 0.45 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00 0.00 6.38 6.38
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation Moventest Regulation Movest Regulation Movest Regulation West Regulation West NYCA Regulation Movement Real Time Market	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00 0.00 10.31 10.31 0.00	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00 7.31 7.31 0.00	March 7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15 0.00 0.00 13.30 13.30 0.00	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00 0.00 12.91 12.91 0.00	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16 0.07 6.31 6.31 0.00	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07 0.07 6.61 6.61 0.00	9.02 3.21 6.42 1.19 0.13 0.10 7.74 7.74 0.00	4.95 2.68 3.58 1.47 0.33 0.33 11.38 11.38 11.38 4.91 1.41 1.36 0.00 0.00 0.00 5.83 5.83 0.00	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00 0.00 5.35 5.35 0.00	October 5.32 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00 0.00 7.85 7.85 0.00	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00 0.00 13.11 13.11 0.00	A.62 2.90 2.99 1.37 0.45 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00 0.00 6.38 6.38 0.00
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation Movement Real Time Market 10 Min Spin East	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00 0.00 10.31 10.31 0.00	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00 7.31 7.31 0.00 1.61	March 7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15 0.00 0.00 13.30 13.30 0.00	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00 0.00 12.91 12.91 0.00 4.14	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16 0.07 6.31 6.31 0.00	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07 0.07 6.61 6.61 0.00	9.02 3.21 6.42 1.19 0.13 0.10 7.74 7.74 0.00	August 4.95 2.68 3.58 1.47 0.33 11.38 11.38 11.38 4.91 1.41 1.36 0.00 0.00 0.00 5.83 5.83 0.00	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00 0.00 5.35 5.35 0.00	October 5.32 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00 0.00 7.85 7.85 0.00	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00 0.00 13.11 13.11 0.00	A.62 2.90 2.99 1.37 0.45 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00 0.00 6.38 6.38 0.00
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min East Regulation East Regulation Movest Regulation Most Regulation Mest Regulation Most Regulation West NYCA Regulation Movement Real Time Market 10 Min Spin East 10 Min Spin East	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00 0.00 10.31 10.31 0.00 2.21 1.89	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00 7.31 7.31 0.00 1.61 1.09	March 7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15 0.00 0.00 13.30 13.30 0.00 5.38 4.00	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00 0.00 12.91 12.91 0.00 4.14 2.34	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16 0.07 6.31 6.31 0.00	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07 0.07 6.61 6.61 0.00	July 7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78 9.02 3.21 6.42 1.19 0.13 0.10 7.74 7.74 0.00	August 4.95 2.68 3.58 1.47 0.33 11.38 11.38 11.38 4.91 1.41 1.36 0.00 0.00 0.00 5.83 5.83 0.00 5.01 1.72	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00 0.00 5.35 5.35 0.00	October 5.32 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00 0.00 7.85 7.85 0.00 9.93 0.28	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00 0.00 13.11 13.11 0.00	December 4.62 2.90 2.99 1.37 0.45 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00 6.38 0.00 3.06 1.28
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min East Regulation East Regulation Host Regulation Mest Regulation Fast Regulation Mest Regulation West Regulation West NYCA Regulation Movement Real Time Market 10 Min Spin East 10 Min Spin East 10 Min Spin East 10 Min Spin East	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00 0.00 10.31 10.31 0.00 2.21 1.89 0.03	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00 0.00 7.31 7.31 0.00 1.61 1.09 0.17	March 7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15 0.00 0.00 13.30 13.30 0.00 5.38 4.00 1.01	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00 0.00 12.91 12.91 0.00 4.14 2.34 0.03	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16 0.07 6.31 6.31 0.00 9.27 2.92 6.31	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07 0.07 6.61 6.61 0.00	July 7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78 9.02 3.21 6.42 1.19 0.13 0.10 7.74 7.74 0.00 10.12 3.20 7.84	August 4.95 2.68 3.58 1.47 0.33 0.33 11.38 11.38 4.91 1.41 1.36 0.00 0.00 0.00 5.83 5.83 0.00 5.01 1.72 1.33	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00 5.35 5.35 0.00 5.75 1.13 2.03	October 5.32 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00 0.00 7.85 7.85 0.00 9.93 0.28 7.39	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00 13.11 13.11 0.00 6.74 3.19 1.91	December 4.62 2.90 2.99 1.37 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00 6.38 6.38 0.00 3.06 1.28 0.39
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation West Regulation West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation Movement Real Time Market 10 Min Spin East 10 Min Spin East 10 Min Spin East 10 Min Spin West	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00 0.00 10.31 10.31 0.00 2.21 1.89 0.03 0.00	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00 7.31 7.31 0.00 1.61 1.09 0.17 0.00	March 7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15 0.00 0.00 13.30 13.30 0.00 5.38 4.00 1.01 0.13	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00 0.00 12.91 12.91 0.00 4.14 2.34 0.03 0.00	May 4.62 2.61 2.21 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16 0.07 6.31 6.31 0.00 9.27 2.92 6.31 1.24	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07 0.07 6.61 6.61 0.00 8.11 2.41 6.15 1.20	July 7.77 4.04 6.18 2.55 0.64 0.64 15.78 15.78 15.78 9.02 3.21 6.42 1.19 0.13 0.10 7.74 7.74 0.00 10.12 3.20 7.84 1.42	August 4.95 2.68 3.58 1.47 0.33 0.33 11.38 11.38 11.38 4.91 1.41 1.36 0.00 0.00 0.00 5.83 5.83 0.00 5.01 1.72 1.33 0.00	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00 0.00 5.35 5.35 0.00 5.75 1.13 2.03 0.14	October 5.32 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00 0.00 7.85 7.85 0.00 9.93 0.28 7.39 0.00	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00 0.00 13.11 13.11 0.00 6.74 3.19 1.91 0.10	December 4.62 2.90 2.99 1.37 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00 6.38 0.00 3.06 1.28 0.39 0.00
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation West Regulation West 10 Min Non Synch West 10 Min Spin West 10 Min West Regulation East Regulation West Regulation West NYCA Regulation Movement Real Time Market 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Spin Cast 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00 10.31 10.31 0.00 2.21 1.89 0.03 0.00 0.00	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00 7.31 7.31 0.00 1.61 1.09 0.17 0.00 0.00	March 7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15 0.00 0.00 13.30 13.30 0.00 5.38 4.00 1.01 0.13 0.00	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00 0.00 12.91 12.91 0.00 4.14 2.34 0.03 0.00 0.00 0.00 0.00 0.00	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16 0.07 6.31 6.31 0.00 9.27 2.92 6.31 1.24 1.90	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07 6.61 6.61 0.00 8.11 2.41 6.15 1.20 0.13	9.02 3.21 6.42 1.19 0.13 0.10 7.74 7.74 0.00	August 4.95 2.68 3.58 1.47 0.33 3.33 11.38 11.38 11.38 4.91 1.41 1.36 0.00 0.00 5.83 5.83 0.00 5.01 1.72 1.33 0.00 0.00 0.00 0.00 0.00	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00 0.00 5.35 5.35 0.00 5.75 1.13 2.03 0.14 0.00	October 5.32 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00 0.00 7.85 7.85 0.00 9.93 0.28 7.39 0.00 0.00	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00 0.00 13.11 13.11 0.00 6.74 3.19 1.91 0.10 0.00	A.62 2.90 2.99 1.37 0.45 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00 6.38 6.38 0.00 3.06 1.28 0.39 0.00 0.00 0.00
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East 10 Min Spin West 10 Min Non Synch Dest 10 Min Spin West 10 Min Spin East 10 Min Spin East 10 Min Spin East 10 Min Spin East Regulation West Regulation West NYCA Regulation Movement Real Time Market 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min East 30 Min West	January 6.26 1.34 4.71 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00 0.00 10.31 10.31 0.00 2.21 1.89 0.03 0.00 0.00 0.00 0.00 0.00 0.00 0.0	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00 7.31 7.31 0.00 1.61 1.09 0.17 0.00 0.00 0.00 0.00 0.00 0.00	March 7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15 0.00 0.00 13.30 13.30 0.00 5.38 4.00 1.01 0.13 0.00 0.00	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00 0.00 12.91 12.91 0.00 4.14 2.34 0.03 0.00 0.00 0.00 0.00 0.00 0.00 0	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16 0.07 6.31 6.31 0.00 9.27 2.92 6.31 1.24 1.90 0.41	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07 0.07 6.61 6.61 0.00 8.11 2.41 6.15 1.20 0.13 0.09	9.02 3.21 6.42 1.19 0.13 0.10 7.74 7.74 0.00	August 4.95 2.68 3.58 1.47 0.33 0.33 11.38 11.38 11.38 4.91 1.41 1.36 0.00 0.00 0.00 5.83 5.83 0.00 5.01 1.72 1.33 0.00 0.00 0.00 0.00 0.00 0.00 0.00	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00 5.35 5.35 0.00 5.75 1.13 2.03 0.14 0.00 0.00 0.00	October 5.32 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00 0.00 7.85 7.85 0.00 9.93 0.28 7.39 0.00 0.00 0.00 0.00 0.00 0.00	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00 0.00 13.11 13.11 0.00 6.74 3.19 1.91 0.10 0.00 0.00 0.00	A.62 2.90 2.99 1.37 0.45 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00 6.38 6.38 0.00 3.06 1.28 0.39 0.00 0.00 0.00 0.00 0.00 0.00 0.00
2012 Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East 10 Min Non Synch West 30 Min East 10 Min Spin East 10 Min Spin West Regulation East Regulation East Regulation West NYCA Regulation Movement Real Time Market 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Non Synch West 30 Min East 30 Min East 30 Min East 30 Min West Regulation East	January 6.26 1.34 4.71 0.15 0.15 0.15 0.15 9.01 9.01 2.64 2.16 0.17 0.00 0.00 0.00 10.31 10.31 0.00 2.21 1.89 0.03 0.00 0.00 0.00 0.00 0.00 0.00 0.0	February 4.01 0.56 3.64 0.18 0.18 0.18 7.11 7.11 0.99 0.55 0.13 0.00 0.00 0.00 7.31 7.31 0.00 1.61 1.09 0.17 0.00 0.00 0.00 7.89	March 7.11 3.46 3.85 0.22 0.22 0.22 11.33 11.33 4.49 3.43 0.75 0.15 0.00 0.00 13.30 13.30 13.30 10.00 5.38 4.00 1.01 0.13 0.00 0.00 14.46	April 6.44 3.43 3.11 0.16 0.16 0.16 11.77 11.77 4.05 2.20 0.02 0.00 0.00 0.00 12.91 12.91 0.00 4.14 2.34 0.03 0.00 0.00 0.00 0.00 0.00 0.00 0	May 4.62 2.61 2.21 0.20 0.20 0.20 9.63 9.63 8.07 2.11 4.90 0.50 0.16 0.07 6.31 6.31 0.00 9.27 2.92 6.31 1.24 1.90 0.41 7.30	7.54 3.23 4.92 0.72 0.48 0.48 13.55 13.55 7.03 2.02 4.90 0.69 0.07 0.07 6.61 6.61 0.00 8.11 2.41 6.15 1.20 0.13 0.09 7.74	9.02 3.21 6.42 1.19 0.13 0.10 7.74 7.74 0.00	August 4.95 2.68 3.58 1.47 0.33 3.33 11.38 11.38 11.38 4.91 1.41 1.36 0.00 0.00 0.00 5.83 5.83 0.00 5.01 1.72 1.33 0.00 0.00 0.00 0.00 0.00 0.00 0.00	5.55 4.16 2.07 0.82 0.23 0.23 8.54 8.54 5.02 0.95 1.10 0.00 0.00 5.35 5.35 0.00 5.75 1.13 2.03 0.14 0.00 0.00 5.27	0ctober 5.32 3.84 2.34 0.23 0.23 8.65 8.65 10.16 0.13 7.62 0.03 0.00 0.00 7.85 7.85 0.00 9.93 0.28 7.39 0.00 0.00 0.00 0.00 7.50	7.15 4.58 4.60 2.32 0.48 0.48 10.05 10.05 7.31 4.39 1.02 0.00 0.00 0.00 13.11 13.11 0.00 6.74 3.19 1.91 0.10 0.00 0.00 0.00 12.20	December 4.62 2.90 2.99 1.37 0.45 0.45 7.99 7.99 3.77 1.63 0.43 0.00 0.00 6.38 6.38 0.00 3.06 1.28 0.39 0.00 0.00 0.00 0.00 5.84

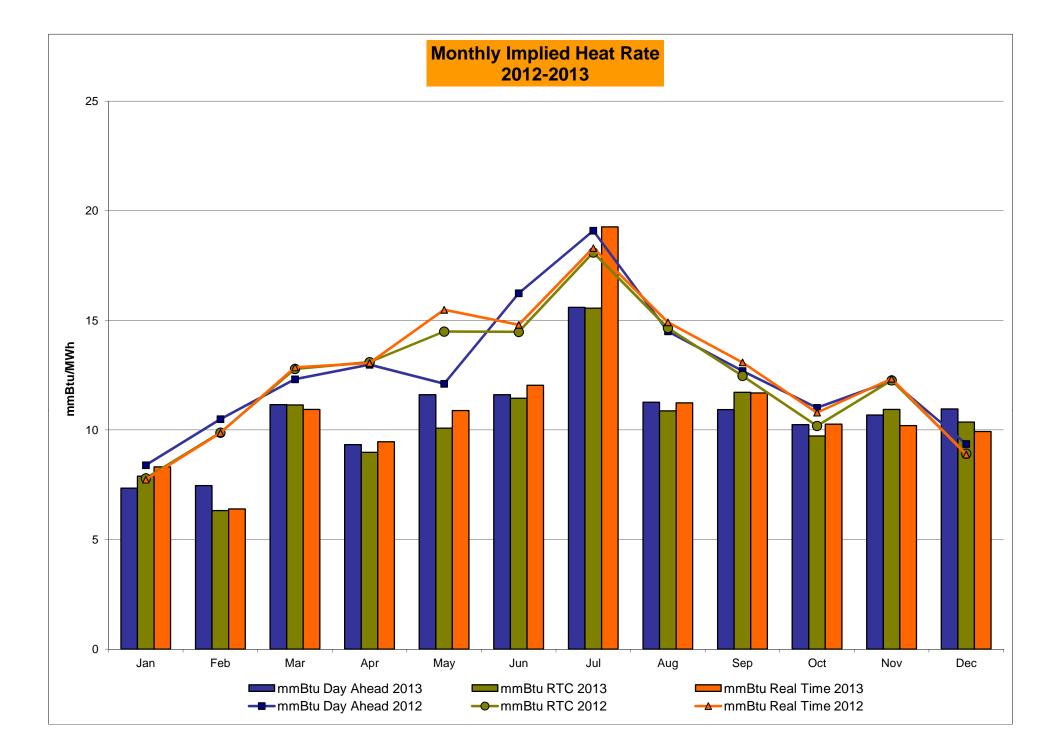
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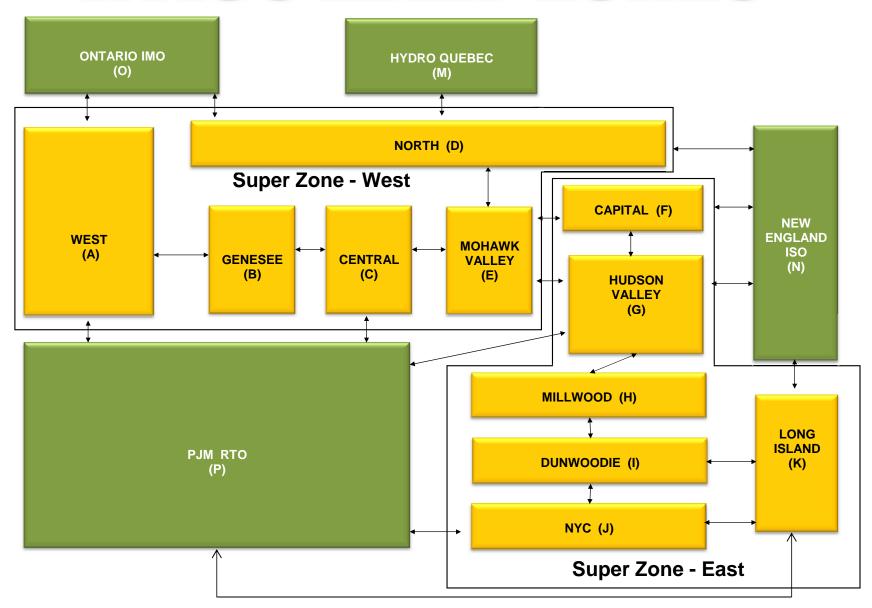








NYISO LBMP ZONES



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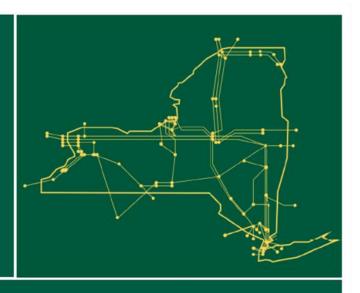
Billing Codes for Chart 4-C

Chart - C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	84001	EDRP/SCR Demand Response - Local
Bid Production Cost Guarantee DAM	84101	EDRP/SCR Demand Response - NYISO Wide
Bid Production Cost Guarantee DAM	81401	DAM Price Responsive Load Program
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

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The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.



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Summary Description of Upcoming Regulatory Compliance Filings, Recently Submitted Filings and Issued Orders on NYISO Matters

Upcoming Compliance Filings

ı	Filing Due Date	Upcoming Compliance Filings (Description)	Docket Number
	1/21/2014	NYISO compliance filing re: buyer side mitigation analysis	EL12-98-000
	1/31/2014	NYISO compliance filing re: allocate revenue recovered from the sale of Historic Fixed Price TCCs	ER07-521-000

Recently Issued Orders

Filing Date	Filing Summary (Order issued)	Docket Number	Order Date	Order Summary
11/04/2013	NYISO 205 filing re: revisions to the rules governing prohibited investments by NYISO Employees set forth in the OATT (Docket No. ER14-308-000) and ISO Agreement (Docket No. ER14-309-000)	ER14-308-000 ER14-309-000	12/30/2013	Order accepting tariff and agreement revisions effective 01/03/14, as requested
11/25/2013	NYISO 205 filing re: removal of MST Attachment M-1 and related OATT provisions	ER14-461-000	01/07/2014	Letter order accepting revisions effective 01/29/2014, as requested
12/20/2013	NYISO filing re: request for issuance of protective order to govern access to any information that NYISO may designate as "Protected Materials" when it makes its compliance filing in the HTP v. NYISO proceeding	EL12-98-000	01/14/2014	Order granting motion and issuing a protective order and non-disclosure certificate
01/06/2014	IRC comments re: support of the NERC motion requesting that FERC delay action on the NOPR concerning proposed transmission operations and interconnection reliability operations reliability standards	RM13-12-000 RM13-14-000 RM13-15-000	01/14/2014	Order granting NERC motion to defer action on proposed NOPR until 01/31/2015, including deferral of the comment due date

Recently Submitted Filings

Final

Filing Date	Filing Summary	Docket Number
12/19/2013	NYISO informational filing re: 2012 Simultaneous Import Limit Determination	AD10-2-000
12/20/2013	NYISO filing re: request for issuance of protective order to govern access to any information that NYISO may designate as "Protected Materials" when it makes its compliance filing in the HTP v. NYISO proceeding	EL12-98-000
12/20/2013	NYISO annual informational filing re: annual installed capacity report on the NYISO's capacity market, possible withholding, new generation projects, and net revenue analysis	ER01-3000 ER03-647-000
12/23/2013	NYISO filing re: request for an extension of time to submit compliance filing concerning tariff revisions to permit behind-the-meter generation to participate in the NYISO's Day-Ahead Demand Response Program	EL13-74-000
12/23/2013	NYISO 205 filing re: OATT revisions to allow the early termination of Incremental Transmission Congestion Contracts ("TCCs") and to reduce restrictions on Secondary Market transfers of Incremental TCCs when such transfers present no TCC auction feasibility issues	ER14-817-000
12/27/2013	NYISO 205 filing re: MST revisions to the Real-Time Market pricing rules that apply at the NYISO's external Proxy Generator Buses	ER14-864-000
01/02/2014	NYISO filing re: notice of a return of the Ramapo Phase Angle Regulators to normal operation and termination of the waiver granted on 05/17/2013	ER13-1424-000
01/06/2014	IRC comments re: support for the NERC motion requesting that FERC delay action on the NOPR concerning proposed transmission operations and interconnection reliability operations reliability standards	RM13-12-000 RM13-14-000 RM13-15-000
01/08/2014	NYISO filing re: post technical conference comments concerning centralized capacity markets in RTOs and ISOs	AD13-7-000
01/09/2014	NYISO filing re: answer to various third party comments and protests of its 11/29/2013 filing of proposed revised ICAP demand curves	ER14-500-000
01/10/2014	NYISO filing re: answer to a third party protest of its 12/06/2013 filing of proposed tariff amendments to implement external coordinated transaction scheduling with PJM	ER14-552-000
01/10/2014	NYISO compliance filing and request for shortened comment period and expedited action re: MST Section 5.14.2 revisions to clarify how shortfall penalties and deficiency charges are to be assessed under that section in light of the proposed revisions accepted by the 12/04/13 order in this docket	ER14-39-000
01/14/2014	NYISO filing re: notice of market participant termination from the ISO-administered markets	No Docket No.
01/15/2014	NYISO filing re: annual informational report on demand side management programs	ER01-3001-000
01/15/2014	NYISO filing re: request for extension of time to submit compliance filing in response to 11/21/13 order concerning the scaling factor methodology for the calculation of projected energy and ancillary services revenues in buyer-side capacity market power mitigation determinations for merchant transmission facilities	EL12-98-000